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P.O. Box 840 Denver, CO 80201-0840

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P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	

	TERRITORY	Y SERVED – Cont'd	
	<u>NORTI</u>	H REGION	
Locality	County	Locality	County
Atwood	Logan	Log Lane Village*+	Morgan
Ault*+	Weld	Loveland*+	Larimer
Barnesville	Weld	Lucerne	Weld
Bellvue	Larimer	Magnolia	Boulder
Berthoud*	Larimer	Marshall	Boulder
Bracewell	Weld	Merino	Logan
Briggsdale	Weld	Milliken*+	Weld
Brush*+	Morgan	Nunn*	Weld
Campion	Larimer	Peaceful Valley*	Boulder
Canfield	Boulder	Peckham	Weld
Cornish	Weld	Peetz*+	Logan
Eaton*+	Weld	Pierce*+	Weld
Erie*+	Weld	Platteville*+	Weld
Evans*+	Weld	Purcell	Weld
Farmers Spur	Weld	Raymer*	Weld
Fort Collins*	Larimer	Riverside*	Boulder
Fort Morgan*	Morgan	Salina	Boulder
Fosston	Weld	Severence*+	Weld
Galeton	Weld	Snyder	Morgan
Gilcrest*+	Weld	Sterling*+	Logan
Gill	Weld	Stoneham	Weld
Greeley*+	Weld	Sunshine	Boulder
Hillrose*+	Morgan	Timnath*+	Larimer
Johnstown*+	Weld	Wallstreet	Boulder
Kelim	Larimer	Weldona	Morgan
Kersey*+	Weld	Wellington*+	Larimer
Kuner	Weld	Willard	Logan
La Porte	Larimer	Windsor*+	Weld
La Salle*+	Weld	Wildson	*** CIG
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DECISION/
PROCEEDING ______
NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

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	Sheet No.	8	
	Cancels		
	Shoot No.		

.O. Box 840 enver, CO 80201-0840			Cancels Sheet No.
	TERRITORY	Y SERVED – Cont'd	
	CENTRAL MO	UNTAIN REGION	
Locality	County	Locality	County
Bergen Park	Jefferson	Georgetown*+	Clear Creek
Bethoud Falls	Clear Creek	Gilman	Eagle
Black Hawk*+	Gilpin	Gold Hill	Boulder
Blue River*+	Summit	Idaho Springs*+	Clear Creek
Breckenridge*+	Summit	Idledale	Jefferson
Central City*+	Gilpin	Indian Hills	Jefferson
Climax	Lake	Jamestown*+	Boulder
Cody Park	Jefferson	Kittredge	Jefferson
Dillon*+	Summit	Lawson	Clear Creek
Downieville	Clear Creek	Leadville*+	Lake
Dumont	Clear Creek	Nederland*+	Boulder
Eldora	Boulder	Raymond*	Boulder
Eldorado Springs	Boulder	Springdale*	Boulder
Empire*+	Clear Creek	Sugarloaf	Boulder
Evergreen	Jefferson	Ward*+	Boulder
Fairplay*+	Park	wara .	Doulder
VICE LETTER		ISSUE	 _

NUMBER _

DECISION/ PROCEEDING _ NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE

EFFECTIVE
DATE

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

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	 Sheet No	17
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

Denver, CO 80201-0840				Sheet No.	
	RESERVED FO	OR FUTURE FILING I	NDEX		
The f	ollowing sheets ar	e blank and reserved for	or future filing	; :	
Colorado P.U.C. S	heet No.		Colorado P.U	J.C. Sheet No.	
Original Sixth Revised Second Revised Second Revised Original Original Original Original Original Original Fifth Revised First Revised First Revised First Revised Original	11 12 13 14 15 23 24 27 28 29 32 32A 32B 32C 35 36 37 38 42 46 48 48A 53 54 58 58B 61 62 63 64 65 66 67 68 69 73 74 75	Original		76 77 78 79 83 84 85 86 87 88 89 93 94 103 104 105 106 107 108 120 123 124 127 128 129 130 130A 130B 134 135 136 137	D NNNN NN NNNDD
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FUBLIC SERVICE COMPANY OF COLC		Sheet No19
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
<u>GE</u>	NERAL DEFINITIONS – Cont	'd
Company Public Service Company of C	olorado doing business as Xcel	Energy.
Construction Service The service provided to the Service under the Distribution Extens		ustomer, who applies for Electric f.
Customer The person or entity that reschedule or Construction Services un	eceives or is entitled to received der this Electric Tariff.	ve electric service under any rate
CWIP Construction Work In Progress	ss.	
Demand The level at which electricity period or other period as determined		tegrated over a fifteen (15) minute s "Kilowatt Demand").
Electric Installation Standards Xcel Energy Standards for Ele	ectric Installation and Use.	
Electric Rate Adjustments The rate adjustments included such are filed and approved by the Call rate schedules for electric service.	ommission from time to time.	ent section of this Electric Tariff as Electric Rate Adjustments apply to
Electric Tariff The Company's P.U.C. No. 8	– Electric, the tariff on file and	in effect with the Commission.
Gas Tariff The Company's P.U.C No. 6	– Gas, the tariff on file and in e	ffect with the Commission.
Holiday New Year's Day, Martin Lu Independence Day, Labor Day, Fran Christmas Day.		Day, Memorial Day, Juneteenth, Prans Day, Thanksgiving Day, and
Kilowatt (kW) 1,000 Watts; or about 74.6 h Demand and Billing Demand for elec		are of electric power for Measured
Kilowatt-Hour (kWh) The amount of Kilowatts conelectric service.	nsumed over one hour. The u	nit of measure for electric use for
ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFAcceeding No. 23AL-XXXXE Page 7 of 97

PUBLIC SERVICE COMPANY OF COLORADO			20	,,
P.O. Box 840 Denver, CO 80201-0840	Car	ncels	30	_
ELECTRIC RATES			RATE	
RESIDENTIAL GENERAL SERVICE				
SCHEDULE R				
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Supplemental, Standby or Resale Service. AVAILABILITY	Not applicable to			
Available to Residential Customers until such time that the Cu off of Schedule R according to the terms of Schedule RE-TOU, at wunder this Schedule R will no longer be available to that Customer. Owill be automatically transferred from Schedule R as a result consistent with Schedule RE-TOU, and the Customer will be notified their new rate schedule before the first billing to the Customer.	which time service Customer's service of this transition			D
MONTHLY RATE				
Service and Facility Charge, per service meter:		\$	8.00	I
Production Meter Charge			3.35	I
Load Meter Charge			3.35	I
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh			0.11254	I
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh			0.10035	I
Winter Season: All Kilowatt-Hours used, per kWh			0.09311	I
(Continued on Sheet No. 30A)				
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE			_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFO ceeding No. 23AL-XXXXE Page 8 of 97

PUBLIC SERVICE COMPANY OF COLORADO	01		31	
P.O. Box 840	She	cels		_
Denver, CO 80201-0840	She	et No.		_
ELECTRIC RATES			RATE	
RESIDENTIAL DEMAND SERVICE				
SCHEDULE RD				
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applic Customers that own and operate generation connected in parallel with the Con electric system that do not receive service under Net Metering Schedule NM Electric Tariff. Not applicable to Standby, Supplemental or Resale Service. AVAILABILITY	npany's			
Available to Customers receiving service under this rate schedule December 31, 2016, after which no new Customers shall be served under the schedule.				
MONTHLY RATE				
Service and Facility Charge, per service meter:		§ 1'	7.26	
Production Meter Charge:			3.35	
Load Meter Charge:			3.35	
Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season Winter Season			8.63 4.34	-
Energy Charge: All Kilowatt-Hours used, per kWh		(0.02614	
The Summer Season shall be from June 1 through September 3 Winter Season shall be from October 1 through May 31.	0. The			
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge plus the Pro Meter Charge if applicable. Applicability for the Production Meter Charge found under the Net Metering Service Schedule.				
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustment file and in effect in this Electric Tariff.	s as on			
(Continued on Sheet No. 31A)				
ADVICE LETTER ISSUE NUMBER DATE				
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIV PROCEEDING Rates & Regulatory Affairs DATE NUMBER	E			

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PUBLIC SERVICE CONIPAINT OF COLO	DRADO	O	32
P.O. Box 840		Sheet No.	32
Denver, CO 80201-0840		Cancels Sheet No.	
	TI FOTDIO DATEO		RATE
<u> </u>	ELECTRIC RATES		10112
			D
RESERVED	FOR FUTURE FILING		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	
HOMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 10 of 97

			Sheet No.	32A	_
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		_
P.O. Box 840 Denver, CO 80201-0840	RESERVED FOR FUTURE FILING		Cancels		
ADVICE LETTER NUMBER DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	ISSUE DATE EFFECTIVE DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 11 of 97

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		S	Sheet No32B
P.O. Box 840 Denver, CO 80201-0840		S	Cancels Sheet No
Denver, CO 80201-0840	ELECTRIC RATES SERVED FOR FUTURE FILING		RATE
ADVICE LETTER		ISSUE	
NUMBER	DECIONAL VICE PRECIPENT	DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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		Sh	eet No.	32C	_
P.O. Box 840 Denver, CO 80201-0840		Ca Sh	ncels eet No.		_
	ELECTRIC RATES			RATE	
					D
DECE	ERVED FOR FUTURE FILING				
KESI	ERVED FOR FUTURE FILING				
ADVICE LETTER NUMBER		ISSUE DATE	1		
DECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE			
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE			_

PUBLIC SERVICE COMPANY OF COLOR		Sheet No	33
P.O. Box 840 Denver. CO 80201-0840		Cancels Sheet No	
EL	ECTRIC RATES		RATE
RESIDENTIAL ENER	RGY TIME-OF-USE SERVICE		
SCHE	DULE RE-TOU		
<u>APPLICABILITY</u>			
Applicable to Residential Service Supplemental, Standby or Resale Service		lot applicable to	
AVAILABILITY			
1) Required for any Customer of Advanced Meter, unless the options set forth herein, based of	Customer opts out pursuant		
Advanced Meter Receipt	RE-TOU Transition from	Schedule R	
June 1, 2021 – December 31, 2021	Billing cycle that includes Ap	oril 1, 2022	
January 1, 2022 – June 30, 2022	Billing cycle that begins on o	or after	
July 1, 2022 – December 31, 2022	Billing cycle that includes Ap	oril 1, 2023	
January 1, 2023 – June 30, 2023	Billing cycle that begins on o	r after	
July 1, 2023 – December 31, 2023	Billing cycle that includes Ap	oril 1, 2024	
January 1, 2024 – June 30, 2024	Billing cycle that begins on o	or after	
July 1, 2024 – December 31, 2024	Billing cycle that includes Ap	oril 1, 2025	
The term "Advanced Meter" includes and interval data recorder ("IDR") met		ructure ("AMI")	
(Contin	nued on Sheet No. 33A)		
ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

		Sheet	t No33A	_
P.O. Box 840 Denver, CO 80201-0840		Cance Sheet	els t No	_
	ELECTRIC RATES		RATE	
RESIDENTIA	L ENERGY TIME-OF-USE SERV	TCE		
SC	HEDULE RE-TOU			
AVAILABILITY Cont'd:				
2) Opt-In Options. Also avail	lable on an opt-in basis as follows:			D
receipt of their Ad	chedule R may opt-in to Schedule Ivanced Meter and thirty (30) day			
	Schedule R-OO may choose to opne during the Year upon thirty (30)			DT
	a residence that already has an Adv vill be placed on Schedule RE-TOU			
Customers with any Advanced Meters is complete.	vanced Meter installation after to	he transition to		
OPT-OUT OPTIONS				
thirty (30) days' notice to RE-TOU will be placed on Schedule as may be availab tariff. Customers who no Schedule RE-TOU before	Schedule RE-TOU at any time during the Company. Customers that opton Schedule R-OO, unless the Customer at that time under the Customer at that time under they have transitioned to Schedule effective on the date their transition	out of Schedule her elects another or the Company's on to opt-out of e RE-TOU shall		
	chedule RE-TOU, but then decides ustomer must remain on Schedule (12) consecutive Months.			
(Conti	nued on Sheet No. 33B)			
ADVICE LETTER NUMBER	nava on Shoot 110. 33D)	ISSUE DATE		_
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 15 of 97

	Sheet No	33B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

	Sheetin	0	_
ELECTRIC RATES		RATE	
RESIDENTIAL ENERGY TIME-OF-USE SERVICE			
SCHEDULE RE-TOU			
MONTHLY RATE			
Service and Facility Charge, per service meter:	\$	8.00]
Production Meter Charge:		3.35]
Load Meter Charge:		3.35]
Energy Charge:			
Summer Season (June 1 through September 30)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.22701	
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh	:	0.15566	
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.08431	
Winter Season (October 1 through May 31)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.14307	
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		0.11369	
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.08431]
Medical Exemption: All Kilowatt-Hours used, per kWh		0.10035	_]
The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medic Exemption Program (MEP) option.	ne al		
(Continued on Sheet No. 33C)			
ADVICE LETTER ISSUE NUMBER DATE			
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING NUMBER REGIONAL VICE PRESIDENT, DATE NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 16 of 97

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FUBLIC SERVICE COMPANY OF COLORADO	Sheet No.	34
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to	
AVAILABILITY Available to Residential Customers exercising the Opt-Out Option und Schedule RE-TOU.	ler	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	8.00
Production Meter Charge		3.35
Load Meter Charge		3.35
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0.11254
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0.10035
Winter Season: All Kilowatt-Hours used, per kWh		0.09311
(Continued on Sheet No. 34A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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DECISION/ PROCEEDING NUMBER

PUBLIC SERVICE COMPANY OF COLORADO		rage II or	
P.O. Box 840	Sheet No.	39A	
Denver CO 90201 0940	Cancels Sheet No.		
ELECTRIC RATES		RATE	
SMALL COMMERCIAL TIME-OF-USE SERVICE			
SCHEDULE C-TOU			
OPT-OUT OPTIONS – Cont'd 2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in Schedule C-TOU, the Customer must remain on Schedule C-TOU for minimum period of twelve (12) consecutive Months.			
MONTHLY RATE			
Service and Facility Charge, per service meter:	\$	10.50	R
Production Meter Charge:		4.60	I
Load Meter Charge:		4.60	I
Energy Charge:			
Summer Season (June 1 through September 30)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.18164	I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pe	r 	0.12464	I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy perkWh		0.06764	I
Winter Season (October 1 through May 31)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.11458	I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pe kWh		0.09111	I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy perkWh		0.06764	I
(Continued on Sheet No. 39B)			
ADVICE LETTER ISSUE NUMBER DATE			

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLOR	RADO		
		Sheet No.	40
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		Officer No.	RATE
EL	ECTRIC RATES		RATE
COMME	ERCIAL SERVICE		
SC	CHEDULE C		
APPLICABILITY Applicable to Commercial and than fifty (50) Kilowatts for electric polapplicable to Supplemental, Standby or	I Industrial Customers whose De ower service supplied at Secondary r Resale Service.		
AVAILABILITY Available to Commercial and than fifty (50) Kilowatts for electric pare not receiving service under Schedu			
MONTHLY RATE			
Service and Facility Charge, pe	er service meter:	\$	10.50 R
Production Meter Charge			4.60 I
Load Meter Charge			4.60 I
Energy Charge: All Kilowatt-Hours use			
	1		0.11313 0.06811
The Summer Season sh Winter Season shall be from O	nall be from June 1 through Septe October 1 through May 31.	ember 30. The	
(Continuo	d on Sheet No. 40A)		
ADVICE LETTER	a on sheet no. 40Aj	ISSUE	
NUMBER		DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE	

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PUBLIC SERVICE COMPANY OF COLORADO			•	19 01 91
		Sh	eet No	41A
P.O. Box 840 Denver, CO 80201-0840			ncels eet No	
ELECTRIC	CRATES		RAT	E
NON-METERI	ED SERVICE			
SCHEDUL	E NMTR			
MONTHLY RATE				
Billing Charge per Point of Delivery:			\$ 3.03	3
The Summer Season shall be	from June 1 through Se			1313 5811
Winter Season shall be from Octobe KILOWATT-HOUR USE DETERMINATION Service under this tariff requires Aprilist of all electrical loads and use duration Agreement. Intermittent loads such as flash of total time the load is using electricity. Us (12).	ON oplicant to provide to Con on by completing a Non ing lights should be desc	n-Metered Service cribed as a percent		
MONTHLY MINIMUM The Billing Charge plus the Kilowa times the Energy Charge.	tt-Hour usage as determ	ined by Company		
ADJUSTMENTS This rate schedule is subject to all a file and in effect in this Electric Tariff.	pplicable Electric Rate A	Adjustments as on		
PAYMENT AND LATE PAYMENT CHAIR Bills for electric service are due and from date of bill. Any amounts in excess of three business days after the due date of the charge of one and one half percent (1.5%) under this Payment and Late Payment Charge	payable within fourteen (fifty dollars (\$50.00) not he bill shall be subject per Month. A business	t paid on or before to a late payment day for purposes		
(Continued on S	Sheet No. 41B)			
ADVICE LETTER	110. 41Dj	ISSUE		
NUMBER F	REGIONAL VICE PRESIDENT,	_ DATE EFFECTIVE		
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE		

		Sheet N	o. <u>43</u>	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet N		
	ELECTRIC RATES		RATE	
SECOND	ARY GENERAL SERVICE			
	SCHEDULE SG			
APPLICABILITY Applicable to electric p Commercial and Industrial Cust applicable to Standby or Resale Se		to		
AVAILABILITY As set forth in the General taking Service under this Schedul will not be subject to the requirem	al Definition Section of the electric tariff, Custome e and under Schedule Net Metering (Schedule NM ents of Supplemental Service.	ers I),		
MONTHLY RATE				
Service and Facility Charg	e, per service meter:	\$	70.28	I
Production Meter Charge.			24.70	I
Load Meter Charge			24.70	I
Demand Charge: All Kilowatts of Bi	lling Demand, per kW			
	n Demand:		9.85	I
Generation	and Transmission Demand - Summer Season		18.26	I
	and Transmission Demand - Winter Season		10.99	I
	and Transmission Time Differentiated Demand			l,
	ason		19.86	Ī
Generation	and Transmission Time Differentiated Demand		17.00	Ì
	Son		11.95	ľ
	on shall be from June 1 through September 30. Tom October 1 through May 31.	ne		
Energy Charge: All Kilowatt-Hours	s used, per kWh		0.00939	I
Generation and Transmission Dem	nand Charges shall apply as follows:			1
Advanced Meter Receipt	Transition from non-time differentiated demand charge to time differentiated demand charge			1
On or before December 31, 2024	Billing cycle that includes April 1, 2025			1
January 1, 2025 and thereafter	Billing cycle that includes April 1 the year following receipt of Advanced Meter			N N
("AMI") and interval data recorde	ter" includes an Advanced Metering Infrastructuer ("IDR") meter. inued on Sheet No. 43A)	re		N N
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE			

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PUBLIC SERVICE COMPANY OF COLORADO	Pa	age 21 of 97
	_ Sheet No	43A
P.O. Box 840 Denver, CO 80201-0840	Cancels _ Sheet No	
ELECTRIC RATES	!	RATE
SECONDARY GENERAL SERVICE		
SCHEDULE SG		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, Monthly minimum shall also include the Production Meter Charge if applicable.		M M M
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receives service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).		M M M
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	M M M
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payrocharge section is all non-Holiday weekdays. Any amounts in excess of fifty do (\$50.00) not paid on or before three (3) business days after the due date of the bill se be subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
Billing Demand, determined by meter measurement, shall be the maxin fifteen (15) minute integrated Measured Demand used during the Month, except otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Generation and Transmission Demand Charge shall the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differention Demand Charge shall be the Measured Demand used between 2:00 p.m. and p.m. Mountain Time on all non-Holiday weekdays. Billing Demand for the Distribution Demand Charge shall be the greater Measured Demand used during the Month, or fifty percent (50%) of the hig Measured Demand occurring during the preceding twelve (12) Months. For Supplemental Service, Billing Demand for the Generation Transmission Demand Charge shall be the Measured Demand used during the Month of the Customer's generation.	ot as Il be ated 7:00 c of: hest and onth	D N N N
For Supplemental Service, Billing Demand for the Distribution Dem Charge shall be the greater of: the Measured Demand net of the Custom generation or fifty percent (50%) of the highest Measured Demand net of Customer's generation, occurring during the preceding twelve (12) Months. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no lor required by Customer, service may be terminated on thirty (30) days' notice. (Continued on Sheet No. 43B)	the (12)	
ADVICE LETTER ISSUE		

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 22 of 97

TOBERO SERVICE GOINI AIVI OF GOEG		Sho	eet No44
P.O. Box 840 Denver, CO 80201-0840			ncels eet No
E	LECTRIC RATES		RATE
SECONDARY GEN	ERAL LOW-LOAD FACTOR	}	
SCI	HEDULE SGL		
APPLICABILITY Applicable to electric power Commercial and Industrial Customer Resale, or Net Metering Service, connected in parallel with the Comp Schedule NM as of December 31, 20	except for Customers that op any's electric system and rece	emental, Standby, perate generation	
MONTHLY RATE			
Service and Facility Charge, p	er service meter:		\$ 70.28
Production Meter Charge:			24.70
Demand Charge: All Kilowatts of Billin Distribution De	g Demand, per kW emand		9.85
	use, per kWh		0.20509 0.14356
The Summer Season s Winter Season shall be from (nall be from June 1 through Se October 1 through May 31.	eptember 30. The	
MONTHLY MINIMUM The Service and Facility Char Meter Charge if applicable. Application found under the Net Metering Service		lus the Production er Charge can be	
ADJUSTMENTS This rate schedule is subject t file and in effect in this Electric Tariff	o all applicable Electric Rate A	Adjustments as on	
PAYMENT AND LATE PAYMENT Bills for electric service are du from date of bill. A business day for Charge section is all non-Holiday w (\$50.00) not paid on or before three (3 be subject to a late payment charge of	e and payable within fourteen (purposes under this Payment acekdays. Any amounts in except business days after the due days.	and Late Payment ess of fifty dollars ate of the bill shall	
(Continue	d on Sheet No. 44A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF CO	OLORADO	_	45	٠.
P.O. Box 840			heet No. 45	_
Denver, CO 80201-0840			heet No	_
	ELECTRIC RATES		RATE	
SECONDARY GENER.	AL CRITICAL PEAK PRICING SEI	RVICE	_	
S	CHEDULE SG-CPP			
Commercial and Industrial Custon	ower service supplied at Second ners with a maximum annual Measur (W). Not applicable to Supplemen	ed Demand of a	t	
have the necessary interval meter (30%) for each of the twelve (12) Metering Service Customers with than twenty-five percent (25%) previous twelve (12) Months. Ser	no are eligible to take service under Sing and a Load Factor of greater that previous consecutive Months. Also PV systems with nameplate capacity of the Customer's average peak Divice hereunder is not available under the Schedule ISOC or under the Peak	an thirty percen available to Ne equal to or less emand over the the Company's	t t s e s	
MONTHLY RATE				
Service and Facility Charg	e, per service meter:		\$ 70.28	I
Distribution Generation	lling Demand, per kW n Demand:and Transmission Demandand Transmission Time Differentiate		9.74	I I N
Critical Peak Pricing Energ All Kilowatt-Hours	gy Charge: s used At Critical Peak, per kWh		1.44	
Non – CPP Energy Charge All Kilowatt-Hours	e: s used, per kWh		0.00939	I
Generation and Transmissi	on Demand Charges shall apply as fo	ollows:		N
Advanced Meter Receipt	Transition from non-time diff demand charge to time differenti charge			N N
On or before December 31, 2024 January 1, 2025 and thereafter	Billing cycle that includes April 1, 2 Billing cycle that includes April following receipt of Advanced Meters	1 1 the year		N N
The term "Advanced Me ("AMI") and interval data records	ter" includes an Advanced Meterin er ("IDR") meter.	g Infrastructure	e	N
(Cont	inued on Sheet No. 45A)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		_

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PUBLIC SERVICE COMPANY OF COLORADO	Page 24 01 97
	Sheet No45A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
SECONDARY GENERAL CRITICAL PEAR	PRICING SERVICE
SCHEDULE SG-CPP	
MONTHLY MINIMUM The Service and Facility Charge plus the Deman	d Charge.
ADJUSTMENTS This rate schedule is subject to all applicable I file and in effect in this Electric Tariff.	Electric Rate Adjustments as on MMMM
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable wi from date of bill. A business day for purposes under Charge section is all non-Holiday weekdays. Any am (\$50.00) not paid on or before three (3) business days a be subject to a late payment charge of one and one half	his Payment and Late Payment ounts in excess of fifty dollars fter the due date of the bill shall
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measure fifteen (15) minute integrated Measured Demand used otherwise set forth in the Commercial and Industrial R Billing Demand for the Distribution Demand Measured Demand used during the Month, or fifty Measured Demand occurring during the preceding twe Billing Demand for the Generation and Transmethe Measured Demand used during the Month. Billing Demand for the Generation and Transmethe Measured Demand for the Generation and Transmethem of the Generation and Transmethem	d during the Month, except as ales and Regulations. Charge shall be the greater of: percent (50%) of the highest live (12) Months. ission Demand Charge shall be as mission. Time Differentiated.
CRITICAL PEAK PRICING PERIOD A Critical Peak Pricing Period shall be a conse between and within the hours of noon and 8:00 p.m. be subject to no more than one Critical Peak Pricing I Critical Peak Pricing Periods impacting each Custome (15) Critical Peak Periods during a calendar Year. The Company may elect to call a Critical Peaday-ahead load forecast, generator availability, and generation. In the event that the Company's day-aheat peaking conditions may occur, or the forecasted totaratio falls below one hundred and twenty percent (120 call a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critical forecasted energy and fuel costs for the coming day if lower its overall system costs compared to what the other absence of the interruption.	Mountain Time. Customers will Period per day. The number of shall be a maximum of fifteen as the pricing Period based on the forecasted renewable resource of forecast indicates that system all available generation to load %), the Company may elect to Peak Pricing Period based on that interruption is expected to
(Continued on Sheet No. 4	5B)
ADVICE LETTER NUMBER	ISSUE DATE
DECISION/ REGIONAL VICE PROCEEDING Rates & Regula NUMBER	·

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE

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PUBLIC SERVICE COMPANY OF COLORADO		Page 25 of 97
	Sheef	t No. <u>45B</u>
P.O. Box 840 Denver, CO 80201-0840	Cance	
Banvar, 66 66201 6640	Snee	t No
ELECTRIC RATES	}	RATE
SECONDARY GENERAL CRITICAL F	PEAK PRICING SERVICE	
SCHEDULE SG-	СРР	
CRITICAL PEAK PRICING PERIOD – Cont'd The Company will also have the authority for separate cohorts of Customers, meaning that n Critical Peak Pricing Periods.		
CRITICAL PEAK PRICING PERIOD NOTICE The Company shall provide Customers Period not less than twenty-two hours (22 hrs) bet established. Customers will be notified of the Company for through other methods agreed to be phone number or through other methods agreed to lift the primary number is unavailable, a voice of phone number provided by the Customer. Succeedither by receipt of a voice mail at the primary delivery receipt of an electronic mail message. The Customer from service hereunder if the Company to the terms set forth herein more than once during	fore a Critical Peak Pricing Period is Critical Peak Pricing Period for the emessage at the Customer's primary by the Company and the Customer. nessage will be left at a secondary ssful notification will be determined or secondary phone number or by The Company may elect to remove pany cannot notify the Customer as	
DETERMINATION OF CRITICAL PEAK PRIC Customers shall be billed the Critical Pea Hours used during each Critical Peak Pricing Period	ak Pricing Charge for all Kilowatt-	
SERVICE PERIOD All service under this schedule shall be for consecutive Months and Monthly thereafter until required by Customer, service may be terminated	terminated. If service is no longer	
	bject to the terms and conditions set n file with the Commission and the condary Voltage who desire to elect ubject to the terms and conditions of	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONA	L VICE PRESIDENT, EFFECTIVE Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 26 of 97

	Sheet No.	47A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES	oneer No.	RATE
SECONDARY STANDBY SERVICE		
SCHEDULE SST		
DEFINITIONS – Cont'd		
Standby Service Standby Service shall be the service provided by Company under the Secondary Standby Service rate schedule.	his	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter:	\$ 7	70.28
Production Meter Charge:	2	24.70
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW		9.85
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season Winter Season		3.36 2.05
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grace Ener has been exhausted will be charged at the following rate, per kW: Summer Season Winter Season	1	[8.26 [0.99]
Energy Charge: All energy actually used under this tariff shall be charged at t following rate, per kWh		0.00939
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Charge applicable, plus the Distribution Standby Capacity Fee plus the Generation a Transmission Standby Capacity Reservation Fee.	if nd	
(Continued on Sheet No. 47B)		
ADVICE LETTER ISSUE	<u> </u>	
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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			Sheet No.	48	_
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		_
	ELECTRIC RATES			RATE	
DEC					
RES	ERVED FOR FUTURE FILING				
ADVICE LETTER		ISSUE			
NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE			_
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE			_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 28 of 97

		Sh	eet No48A
P.O. Box 840 Denver, CO 80201-0840			ncels eet No
	ELECTRIC RATES		RATE
			I
RESI	ERVED FOR FUTURE FILING		
ADVICE LETTER		ISSUE	
NUMBER	PECIONAL VICE DESIDENT	DATE	
PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFR ceeding No. 23AL-XXXXE Page 29 of 97

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PUBLIC SERVICE COMPANY O	F COLORADO		. ago 20 0)
P.O. Box 840			Sheet No. $\phantom{00000000000000000000000000000000000$	<u> </u>
Denver, CO 80201-0840			sheet No	
	ELECTRIC RATES		RATE	
SECONDARY P	HOTOVOLTAIC TIME-OF-USE SER	VICE		
SCHE	EDULE SPVTOU – SECTION A			
MONTHLY RATE				
Service and Facility Cl	narge, per service meter:		. \$ 70.28	I
Production Meter Char	·ge:		. 24.70	I
	of Billing Demand, per kW ution Demand		. 9.85	I
Energy Charge: On-peak Energ All Kilo	y Charge owatt-Hours of On-peak energy, per kV	Vh	. 0.17861	I
Off-peak Energ All Kilo	gy Charge owatt-Hours of Off-peak energy, per kV	Wh	. 0.03160	I
MONTHLY MINIMUM The Service and Facili Meter Charge if applicable.	ity Charge plus the Demand Charge, p	lus the Production	n	
file and in effect in this Ele	subject to all applicable Electric Rate ctric Tariff. Customer shall be billed ent (ECA) for Secondary Voltage.	Adjustments as or the Time-of-Us	n e	
from date of bill. A business Charge section is all non-Ho (\$50.00) not paid on or before	TMENT CHARGE the are due and payable within fourteen day for purposes under this Payment liday weekdays. Any amounts in except three (3) business days after the due days of one and one half percent (1.5%)	and Late Paymentess of fifty dollar ate of the bill shall	nt S	
	Continued on Sheet No. 49C)	ISSI IE		
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 30 of 97

PUBLIC SERVICE COMPANY OF COLORADO

DECISION/ PROCEEDING NUMBER

	Sheet No. 49D
D 00 00004 0040	Cancels Sheet No
ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU – SECTION B	
MONTHLY RATE	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:	24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand	4.65
Energy Charge: On-peak Energy Charge All Kilowatt-Hours of On-peak energy, per kWh	0.14148
Off-peak Energy Charge All Kilowatt-Hours of Off-peak energy, per kWh	0.02503
<u>DEFINITION OF SEASONS</u>	
Summer Season The Summer Season shall be from June 1 through September 30.	
Winter Season The Winter Season shall be from October 1 through May 31.	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.	on
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as of file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business day from date of bill. A business day for purposes under this Payment and Late Payme Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dolla (\$50.00) not paid on or before three (3) business days after the due date of the bill shabe subject to a late payment charge of one and one half percent (1.5%) per Month.	nt rs
(Continued on Sheet No. 49E)	
ADVICE LETTER ISSUE NUMBER DATE	

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO	Page 31 01 97
	Sheet No49E
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-O	F-USE SERVICE
SCHEDULE SPVTOU – SECTI	ON B
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measurer sixty (60) minute integrated Measured Demand used, reduring the Month, except as otherwise set forth in the Corand Regulations. Billing Demand for the Generation and Transm be the Measured Demand used between 2:00 p.m. and all non-Holiday weekdays. Billing Demand for the Distribution Demand Cleasured Demand used during the Month, or fifty p Measured Demand, net of Customer's generation, occurr Months.	net of Customer's generation, mmercial and Industrial Rules ission Demand Charge, shall 7:00 p.m. Mountain Time on harge shall be the greater of: percent (50%) of the highest
BILLING PERIOD The On-peak and Off-peak periods applicable to follows:	service hereunder shall be as
On-peak energy Period: Summer weekda 12:00 p.m. and 8:00 p.m. Mountain Time	ays except Holidays, between
Off-peak Period: All other hours of the Y	ear.
SERVICE PERIOD All service under this schedule shall be for a mi consecutive Months and Monthly thereafter until termir required by Customer, service may be terminated on this minimum periods may be required by contract in situation loads.	nated. If service is no longer rty (30) days' notice. Greater
PRODUCTION METER INSTALLATION The Company shall install, own, operate and measure the electric power and energy supplied by the allow for proper billing of the Customer under this sell Production Meter Charge can be found under the Net Meter Charge can be found under the Net Meter Charge can be selled to the control of the customer and the control of the customer and the control of the customer and the custome	he Customer's generation to nedule. Applicability for the
RULES AND REGULATIONS Service supplied under this schedule is subject to forth in the Company's Rules and Regulations on file wi	the terms and conditions set the Commission.
ADVICE LETTER NUMBER	ISSUE DATE
DECISION/ REGIONAL VICE PF PROCEEDING Rates & Regulator NUMBER	

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P.O. Box 840		50B	_
0.00001.0010	Cancels Sheet No	-	_
ELECTRIC RATES		RATE]
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE			
SCHEDULE S-EV-CPP MONTHLY RATE			
Service and Facility Charge, per service meter	\$	70.28	I
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		4.85	I
Energy Charge:			
Summer: On-Peak Energy Charge, per kWh		0.08240	I
Off-Peak Energy Charge, per kWh		0.01647	I
Winter: On-Peak Energy Charge, per kWh		0.04119	I
Off-Peak Energy Charge, per kWh		0.00823	I
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.44	
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.			
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Productio Meter Charge if applicable. Applicability for the Production Meter Charge can b found under the Net Metering Service Schedule			
(Continued on Sheet No. 50C)			╛
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION VICE PRESIDENT, EFFECTIVE NUMBER Rates & Regulatory Affairs DATE			_

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	Sheet No.	51A_
P.O. Box 840 Denver. CO 80201-0840	Cancels Sheet No.	

	Sileet No.
ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	
SCHEDULE SG-TOU	
MONTHLY RATE	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:	24.70
Load Meter Charge:	24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand	1.68
Energy Charge:	
Summer Season (June 1 through September 30)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh	0.20306
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh	
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	
Winter Season (October 1 through May 31)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh	
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh	0.06646
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	
(Continued on Sheet No. 51B)	
ADVICE LETTER ISSUE NUMBER DATE	
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 34 of 97

	Sheet No	52B	
D 0 D 040	Cancels		_
ELECTRIC RATES	$\overline{}$	RATE	7
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	\dashv		
SCHEDULE S-EV			
MONTHLY RATE			
Service and Facility Charge, per service meter	\$	70.28	I
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		4.85	I
Energy Charge:			
Summer: On-Peak Energy Charge, per kWh	(0.15476	I
Off-Peak Energy Charge, per kWh	(0.03095	I
Winter: On-Peak Energy Charge, per kWh		0.07738	I
Off-Peak Energy Charge, per kWh		0.01546	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31. MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	on		
(Continued on Sheet No. 52C)			
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION VICE PRESIDENT, EFFECTIVE NUMBER Rates & Regulatory Affairs DATE			

PUBLIC SERVICE COMPANY OF COLORADO

DECISION/ PROCEEDING NUMBER

	Sheet No.	55
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
PRIMARY GENERAL SERVICE		
SCHEDULE PG		
APPLICABILITY Applicable to electric power service supplied at Primary Voltage Commercial and Industrial Customers. Applicable to Supplemental Service. Napplicable to Standby or Resale Service.		
AVAILABILITY As set forth in the General Definition Section of the Electric Tariff, Custome taking Service under this Schedule and under Schedule Net Metering (Schedule Net Will not be subject to the requirements of Supplemental Service.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 65	5.77
Production Meter Charge	40	5.90
Load Meter Charge	40	5.90
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season	1	6.41 9.35 2.89
Energy Charge: All Kilowatt-Hours used, per kWh		0.00753
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	he	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Producti Meter Charge if applicable. For Customers receiving Supplemental Service, t Monthly minimum shall also include the Production Meter Charge.		
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
(Continued on Sheet No. 55A)		
ADVICE LETTER ISSUE NUMBER DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 36 of 97

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PUBLIC SERVICE COMPANY OF COLORADO	c	heet No56	
P.O. Box 840 Denver, CO 80201-0840	С	ancels heet No.	_
ELECTRIC RATES		RATE	
PRIMARY GENERAL CRITICAL PEAK PRIC	CING SERVICE		
SCHEDULE PG-CPP			
APPLICABILITY Applicable to electric power service supplied Commercial and Industrial Customers with a maximum annileast twenty-five (25) kW. Not applicable to Supplemental, AVAILABILITY	ual Measured Demand of a	t	
Available to Customers who are eligible to take serv have the necessary interval metering and a Load Factor of (30%) for each of the twelve (12) previous consecutive Mo Metering Service Customers with PV systems with nameple than twenty-five percent (25%) of the Customer's average previous twelve (12) Months. Service hereunder is not available. Service Option Credit, Schedule ISOC, or under Program, Schedule PPRP.	greater than thirty percennths. Also available to Neate capacity equal to or lessue peak Demand over the lable under the Company's	t t s e	
MONTHLY RATE			
Service and Facility Charge, per service meter:		\$ 655.77	I
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Deman			I
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, pe	r kWh	1.40	
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh		0.00753	F
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Cl	harge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric file and in effect in this Electric Tariff.	ric Rate Adjustments as or	1	_
(Continued on Sheet No. 56A)			
ADVICE LETTER NUMBER	ISSUE DATE	1	_
DECISION/ REGIONAL VICE PRES PROCEEDING Rates & Regulatory A NUMBER	IDENT, EFFECTIVE		_

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PUBLIC SERVICE COMPANY OF COLORADO	Page 37 of 97
	Sheet No56A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
PRIMARY GENERAL CRITICAL PEAK P	RICING SERVICE
SCHEDULE PG-CPP	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable with from date of bill. A business day for purposes under the Charge section is all non-Holiday weekdays. Any amo (\$50.00) not paid on or before three (3) business days aft be subject to a late payment charge of one and one half per DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measure fifteen (15) minute integrated Measured Demand used otherwise set forth in the Commercial and Industrial Ru Billing Demand for the Distribution Demand Companies Measured Demand used during the Month, or fifty Measured Demand occurring during the preceding twelves Billing Demand for the Generation and Transman be the Measured Demand used between 2:00 p.m. and all non-Holiday weekdays.	nis Payment and Late Payment bunts in excess of fifty dollars there the due date of the bill shall ercent (1.5%) per Month. ement, shall be the maximum during the Month, except as les and Regulations. Charge shall be the greater of: percent (50%) of the highest ve (12) Months. nission Demand Charge, shall
A Critical Peak Pricing Period shall be a consect between and within the hours of noon and 8:00 p.m. M be subject to no more than one Critical Peak Pricing Periods impacting each Customer (15) Critical Peak Pricing Periods during a calendar Yea The Company may elect to call a Critical Peak day-ahead load forecast, generator availability, and figeneration. In the event that the Company's day-ahead peaking conditions may occur, or the forecasted total ratio falls below one hundred twenty percent (120%), to a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critical forecasted energy and fuel costs for the coming day if to lower its overall system costs compared to what the own the absence of the interruption. The Company will also have the authority to cal for separate cohorts of Customers, meaning that not all Critical Peak Pricing Periods.	fountain Time. Customers will be a maximum of fifteen far. k Pricing Period based on the forecasted renewable resource and available generation to load the Company may elect to call that interruption is expected to werall system cost would be in a cost of the cost of t
(Continued on Sheet No. 56)	В)
ADVICE LETTER NUMBER	ISSUE DATE
DECISION/ REGIONAL VICE P PROCEEDING Rates & Regulato	PRESIDENT, EFFECTIVE

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 38 of 97

FUBLIC SERVICE COMPANY OF CO	DLORADO	Sł	neet No57/	4
P.O. Box 840 Denver, CO 80201-0840		Ca	ancels	
Deliver, CO 60201-0640		Sł		
	ELECTRIC RATES		RATE	
PRIMAI	RY STANDBY SERVICE			
	SCHEDULE PST		1	
<u>DEFINITIONS</u> – Cont'd				
<u>Standby Service</u> Standby Service sh Primary Standby Service ra	all be the service provided by Conte schedule.	npany under this	5	
MONTHLY RESERVATION FEE	<u> </u>			
Service and Facility Charge	e, per service meter:		\$ 655.77]
Production Meter Charge:			405.90	I
Distribution Standby Capac Contract Standby C	city Fee: apacity, per kW		6.41	I
Contract Standby C Summer Sea	on Standby Capacity Reservation Fe apacity, per kW ason]
MONTHLY USAGE CHARGE				
has been exhausted Summer Sea	under this schedule after the Allowed will be charged at the following rate ason	e, per kW:	19.35	I
	n shall be from June 1 through Sep m October 1 through May 31.	otember 30. The		
(Canti	nued on Sheet No. 57B)			
ADVICE LETTER	nucu on onect ivo. 3/D)	ISSUE	1	
NUMBER DECISION/	REGIONAL VICE PRESIDENT,	DATE		
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 39 of 97

PUBLIC SERVICE COMPANY OF COLORADO	ľ	Page 39 of 97
	Sheet No.	57B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
MONTHLY USAGE CHARGE – Cont'd		
Energy Charge: All energy actually used under this tariff shall be following rate, per kWh		0.00753 R
MONTHLY MINIMUM The Service and Facility Charge plus the Production M applicable, plus the Distribution Standby Capacity Fee plus the Transmission Standby Capacity Reservation Fee.	eter Charge if Generation and	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adfile and in effect in this Electric Tariff.	justments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14 from date of bill. A business day for purposes under this Payment and Charge section is all non-Holiday weekdays. Any amounts in excess (\$50.00) not paid on or before three (3) business days after the due date be subject to a late payment charge of one and one half percent (1.5%) p	d Late Payment of fifty dollars of the bill shall	
DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FE The Distribution Standby Capacity Fee Payment shall be multiplying the Contract Standby Capacity times the Distribution St Fee.	determined by	
DETERMINATION OF GENERATION AND TRANSMISSIO CAPACITY RESERVATION FEE PAYMENT The Generation and Transmission Standby Capacity Reservation shall be determined by multiplying the Contract Standby Capacity times and Transmission Standby Capacity Reservation Fee.	on Fee Payment	
(Continued on Sheet No. 57C)		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 40 of 97

			Sheet No.	58	
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		_
	ELECTRIC RATES			RATE	
					Г
RESE	ERVED FOR FUTURE FILING				
ADVICE LETTER NUMBER		ISSUE DATE			
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleConceeding No. 23AL-XXXXE Page 41 of 97

			Sheet No.	58A
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
DEC	SERVED FOR ELITIBE ELLING			
KES	SERVED FOR FUTURE FILING			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		
NUMBER		-		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 42 of 97

			Sheet No.	58B
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
DECI	ERVED FOR FUTURE FILING			
KESI	ERVED FOR FOTORE FILING			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE		
PROCEEDING	Rates & Regulatory Affairs	DATE		

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DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	-	Page 43 of 97
	Sheet No	59
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		N
SCHEDULE P-EV		
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial a Industrial Customers where the electric power and energy from the electric service used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers in have stand-alone service under this tariff, or may have additional, separate service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC.	e is nay ce.	
AVAILABILITY Service hereunder is available to Customers who agree to provide Compa with written certification that the meter installed is being used primarily for charge Electric Vehicles or Ancillary Usage.		
Net metering service (Schedule NM) is available under this Schedule.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
<u>DEFINITIONS</u>		
Ancillary Usage Any Customer power or energy usage necessary to support elect charging of Electric Vehicles or to support electric charging stations that is used by the Customer for any other electric consumption needs.		
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.		
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with rechargeable battery system or an electric vehicle that is primarily powered an electric motor with a rechargeable battery system and is alternative powered with a second source of energy to power either the electric motor power the vehicle.	by ely	
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mount Time, for all non-Holiday weekdays.	ain	
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.	rge	
(Continued on Sheet No. 59A)		
ADVICE LETTER ISSUE NUMBER DATE		

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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		Sheet No.	59A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELEC	CTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-U	JSE – ELECTRIC VEHICLE SERVICE		
SCHE	DULE P-EV		
MONTHLY RATE			
Service and Facility Charge, per	service meter	\$ 6	555.77
Demand Charge: All Kilowatts of Billing I Distribution Dem	Demand, per kW and		3.01
Energy Charge:			
Summer: On-Peak Energy Charge, per	kWh		0.12398
Off-Peak Energy Charge, per	kWh	C	0.02480
Winter: On-Peak Energy Charge, per	kWh		0.06199
Off-Peak Energy Charge, per	kWh		0.01239
The Summer Season shall be fro Season shall be from October 1 t	m June 1 through September 30. The Winte hrough May 31.	er	
MONTHLY MINIMUM The Service and Facility Charge Meter Charge if applicable. Applicabil found under the Net Metering Service S	plus the Demand Charge, plus the Producti ity for the Production Meter Charge can chedule	on be	
(Continued o	on Sheet No. 59B)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

P.O. Box 8440 Deriver, CO 90201-0840 ELECTRIC RATES PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE SCHEDULE P-EV DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month. PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging equipm	COLO. PUC №. 8 EI ectRo cee PUBLIC SERVICE COMPANY OF COLORADO		age 45 of 97
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE SCHEDULE P-EV DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month. PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fifteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customers shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle char		Sheet No.	59B
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE SCHEDULE P-EV DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month. PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurnsicitional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer i			
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DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month. PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. An amaximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maint	PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		
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Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having	Billing Demand is the maximum fifteen (15) minute integrated Dema	nd	
All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having	Bills for electric service are due and payable within fifteen (15) days from do of bill. The due date can be extended up to a maximum of fourteen (14) business da from the scheduled due date. Customers selecting a Custom Due Date will remain the selected due date for a period not less than twelve (12) consecutive Months. maximum late payment charge of 1.0% per Month shall be applied to all billed balance for Commission jurisdictional charges that are not paid by the billing date shown	nys on A ces	
The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having	All service under this schedule shall be for a minimum period of twel consecutive Months and Monthly thereafter until terminated. If service is no long	lve ger	
The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having	The Company shall install, own, operate and maintain the metering to meast the electric power and energy supplied by the Customer's generation. For Supplement Service, the Customer shall pay the Monthly Production Meter Charge under the schedule. For Customers who are net metered, the applicability of the Production Meters of the Production Met	tal his	
Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having	The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under the		
	Service supplied under this schedule is subject to the Company's Rules a Regulations on file with the Public Utilities Commission of the State of Colorado a the following special conditions: 1. Except when Customer is taking Electric Vehicle charging servinder Schedule EVC, Customer is responsible for all necessarequirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees a permits as may be required by a state, county or local entity having	nd ice ary cle nd	

NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	Ī	Page 46 of 97	,
	Sheet No.	60	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		-
ELECTRIC RATES		RATE	
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE			N
SCHEDULE P-EV-CPP			
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial a Industrial Customers where the electric power and energy from the electric service used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers in have stand-alone service under this tariff, or may have additional, separate service hereunder is not available under the Company's Interruptible Service Opt Credit, Schedule ISOC.	e is nay ice.		
AVAILABILITY Service hereunder is available to Customers who agree to provide Compa with written certification that the meter installed is being used primarily for charg Electric Vehicles and Ancillary Usage.			
Net metering service (Schedule NM) is available under this Schedule.			
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on		
<u>DEFINITIONS</u>			
Ancillary Usage Any Customer power or energy usage necessary to support electrocharging of Electric Vehicles or to support electric charging stations that is used by the Customer for any other electric consumption needs.	tric not		
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.			
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with rechargeable battery system or an electric vehicle that is primarily powered an electric motor with a rechargeable battery system and is alternative powered with a second source of energy to power either the electric motor power the vehicle.	by ely		-
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mount Time, for all non-Holiday weekdays.	ain		
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.	rge		
(Continued on Sheet No. 60A)			
ADVICE LETTER ISSUE NUMBER DATE			

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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		Sheet No60A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
ELECTR	IC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – F	ELECTRIC VEHICLE SERVICE	
SCHEDUL	E P-EV-CPP	
MONTHLY RATE		
Service and Facility Charge, per ser	vice meter	\$ 655.77
Demand Charge: All Kilowatts of Billing Den Distribution Demand	nand, per kW	3.01
Energy Charge:		
Summer: On-Peak Energy Charge, per kV	Vh	0.06602
Off-Peak Energy Charge, per k'	Wh	0.01320
Winter: On-Peak Energy Charge, per kV	Vh	0.03300
Off-Peak Energy Charge, per k'	Wh	0.00660
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.40
The Summer Season shall be from Season shall be from October 1 thro		Winter
MONTHLY MINIMUM The Service and Facility Charge plus Meter Charge if applicable. Applicability found under the Net Metering Service School	for the Production Meter Charge	oduction e can be
ADVICE LETTER (Continued on	Sheet No. 60B)	
NUMBER	VICE PRESIDENT, EFFECT	
NUMBER	Rates & Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF C	COLORADO		Page 48 of 97
		Sheet No	o60B
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	o
	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIN	ME-OF-USE – ELECTRIC VEHICLE	ESERVICE	N
SO	CHEDULE P-EV-CPP		
during the hours starting 2:00 p.m of Critical Peak Pricing Periods calendar Year. The Company shall elect ta ahead load forecast, generator generation. In the event that the peaking conditions may occur, or falls below one hundred and twe Critical Peak Pricing Period for the Company may also forecasted energy and fuel costs lower its overall system costs cothe absence of the interruption. The Company will also have	Period shall be a consecutive four hom, and ending 10:00 p.m. Mountain Tis shall be a maximum of fifteen (15 to call a Critical Peak Pricing Period by availability, and forecasted rene Company's day-ahead forecast indicate the forecasted total available general enty percent (120%), the Company may	me. The number) days during a pased on the day- wable resource ates that system tion to load ratio ay elect to call a Period based on on is expected to cost would be in Pricing Periods	
DETERMINATION OF BILLIN Billing Demand is the determined by meter measurement	maximum fifteen (15) minute inte	grated Demand	
of bill. The due date can be extended from the scheduled due date. Cust the selected due date for a period maximum late payment charge of	are due and payable within fifteen (15 anded up to a maximum of fourteen (14 stomers selecting a Custom Due Date od not less than twelve (12) consecut 1.0% per Month shall be applied to all harges that are not paid by the billing	4) business days e will remain on tive Months. A l billed balances	
consecutive Months and Monthly	chedule shall be for a minimum p y thereafter until terminated. If serv ay be terminated on thirty (30) days' i	rice is no longer	
	tioned on Short No. (OC)		
	tinued on Sheet No. 60C)	Jacobs	
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

	Hearing Exhibit 101, Attac COLO. PUC No. 8 EleRineceeding No.	
PUBLIC SERVICE COMPANY OF COLORADO	Sheet No.	
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-USE – ELEC	CTRIC VEHICLE SERVICE	
SCHEDULE P-EV-CI	PP	
PRODUCTION METER INSTALLATION The Company shall install, own, operate and the electric power and energy supplied by the Customer Service, the Customer shall pay the Monthly Production Schedule. For Customers who are net metered, the app Charge can be found under the Net Metering Service	er's generation. For Supplemental luction Meter Charge under this blicability of the Production Meter	
LOAD METER INSTALLATION The Company shall install, own, operate and the electric power and energy supplied by the Coschedule and determine the full load obligations of the	ustomer's generation under this	
Regulations on file with the Public Utilities Commist the following special conditions: 1. Except when Customer is taking Ell under Schedule EVC, Customer is requirements to install own, operate charging equipment including but not permits as may be required by a statigurisdiction. 2. Critical Peak Pricing Period Notice Customers notice of a Critical Peak Pr two hours (22 hrs) before a Critical Peak Pr Customers will be notified of the Crifollowing day either by e-mail, by Customer's primary phone number or by the Company and the Custom unavailable, a voice message will be I provided by the Customer. Successfue either by receipt of a voice mail at number or by delivery receipt of an Company may elect to remove the Cuthe Company cannot notify the Custom more than once during the Service Period.	lectric Vehicle charging service is responsible for all necessary e, maintain the Electric Vehicle ilimited to any licenses, fees and te, county or local entity having e: The Company shall provide icing Period not less than twenty-eak Pricing Period is established. Itical Peak Pricing Period for the leaving a voice message at the through other methods agreed to her. If the primary number is left at a secondary phone number il notification will be determined the primary or secondary phone in electronic mail message. The lestomer from service hereunder if mer as to the terms set forth herein	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO	,	70
	Sheet No 7	/0
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
	RATE	
ELECTRIC RATES	IVATE	
TRANSMISSION GENERAL SE	ERVICE	
SCHEDULE TG		
APPLICABILITY Applicable to electric power service supplied	at Transmission Voltage to	
Commercial and Industrial Customers. Applicable to applicable to Standby or Resale Service.	Supplemental Service. Not	
AVAILABILITY		
As set forth in the General Definition Section of taking Service under this Schedule and under Schedule will not be subject to the requirements of Supplemental S	Net Metering (Schedule NM),	
MONTHLY RATE		
Service and Facility Charge, per service meter: General Services Admin (Fed Center)	REF. NO.	
General Services Admin (Fed Center)		3
Lockheed Martin Space Systems Company		5
Rocky Mountain Arsenal Swift and Company		
CF&I Steele LP		
CF&I Steele LP		
Climax Molybdenum Company, Henderson N	Mine	
Suncor Energy (U.S.A.) Inc.	330 6,776.44	
Climax Molybdenum Company, Climax Min	e370 6,776.44	
Climax Molybdenum Co., Climax Mine-May	vflower380 3,972.45	
Air Liquide	410 3,972.45	
Solvay Chemicals		
IBM Corp		<u> </u>
EnCana Oil & Gas (U.S.A.) Inc. (Middle For		Ĺ
Summit Midstream Partners d/b/a Grand Rive		
Bargath Inc (Bargath Parachute Creek Plant).		
Denver Federal Center - Department of State		
DCP Midstream		
Blue Grama Land Corporation		
Titan Solar	650	
Kerr-McGee Gathering, LLC		
National Renewable Energy Laboratory Big Horn Solar		
Production Meter Charge:	(Customer Spo	ecific)
IBM Corp	800	
(Continued on Sheet No. 70	A)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE F PROCEEDING Rates & Regulat		
PROCEEDING Rates & Regulat NUMBER	ory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 51 of 97

PUBLIC SERVICE COMPANY OF	COLORADO			70 A	
P.O. Box 840 Denver, CO 80201-0840		C	neet No. ancels neet No.	70A	<u> </u>
	ELECTRIC RATES			RATE	
TRANSN	MISSION GENERAL SERVICE		_		
	SCHEDULE TG				
MONTHLY RATE – Cont'd					
Generation	Billing Demand, per kW on and Transmission Demand - Sumn on and Transmission Demand - Winte			18.30 10.89]
Energy Charge: All Kilowatt-Hot	urs used, per kWh			0.00932]
	ason shall be from June 1 through Se from October 1 through May 31.	eptember 30. The			
Charge, plus the Production M	and Facility Charge shown above feter Charge if applicable. For Cu thly minimum shall also include the	istomers receiving	5		
OPTIONAL SERVICE Except for Customers a service under this rate may elect Service Option Credit (ISOC).	receiving Supplemental Service, Cu t to receive interruptible service under	stomers receiving er the Interruptible			
ADJUSTMENTS This rate schedule is sulfile and in effect in this Electric	bject to all applicable Electric Rate A	Adjustments as or	1		
from date of bill. A business d Charge section is all non-Holid (\$50.00) not paid on or before the	MENT CHARGE are due and payable within fourteen ay for purposes under this Payment ay weekdays. Any amounts in exceptee (3) business days after the due days of one and one half percent (1.5%)	and Late Paymen ess of fifty dollars ate of the bill shal	t S		
(Co	ontinued on Sheet No. 70B)				
ADVICE LETTER NUMBER		ISSUE DATE			
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 52 of 97

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PUBLIC SERVICE COMPANY OF	COLORADO			age 32 01 97	
P.O. Box 840 Denver, CO 80201-0840			Cancels	71A	-
	ELECTRIC RATES			RATE]
TRANSMISSION GEN	ERAL CRITICAL PEAK PRICING S	SERVICE			
	SCHEDULE TG-CPP				
MONTHLY RATE – Cont'd					
Demand Charge: All Kilowatts of I Generation	Billing Demand, per kW on and Transmission Demand		\$	11.82	I
Critical Peak Pricing Ene All Kilowatt-Hou	ergy Charge: ars used At Critical Peak, per kWh			1.35	
Non – CPP Energy Char All Kilowatt-Hou	ge: ırs used, per kWh			0.00932	I
MONTHLY MINIMUM The Service and Facility	Charge plus the Demand Charge.				
ADJUSTMENTS This rate schedule is subfile and in effect in this Electric	oject to all applicable Electric Rate A Fariff.	djustments as o	on		
from date of bill. A business de Charge section is all non-Holid (\$50.00) not paid on or before the	IENT CHARGE are due and payable within fourteen (ay for purposes under this Payment as weekdays. Any amounts in excentee (3) business days after the due dayse of one and one half percent (1.5%)	and Late Payme ss of fifty dolla te of the bill sha	nt rs		
fifteen (15) minute integrated I	NG DEMAND ined by meter measurement, shall be Measured Demand used during the lercial and Industrial Rules and Regularizations.	Month, except a			
(Co	ontinued on Sheet No. 71B)				
ADVICE LETTER NUMBER		ISSUE DATE			_
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			_

FUBLIC SERVICE CONFAINT OF COLO	KADO		Sheet No. 72A	
P.O. Box 840 Denver. CO 80201-0840			Cancels Sheet No.	_
	LECTRIC RATES		RATE	_
TRANSMISSIO	ON STANDBY SERVICE			
SCI	HEDULE TST			
DEFINITIONS – Cont'd				
Standby Service Standby Service shall Transmission Standby Service	be the service provided by C rate schedule.	ompany under th	is	
MONTHLY RESERVATION FEE				
Brush Cogeneration Partne Thermo CoGeneration Part Black Hills Colorado, LLC BIV Generation (Brush 4D Ridge Crest Wind Partners Plains End Generating Plar Cedar Creek Wind Energy, Boulder Hydro	rs		1,302.63 1,436.80 1,302.63 1,436.80 1,302.63 1,302.63 1,302.63 3,972.45 1,302.63 1,302.63 3,972.45 2,302.63 3,972.45 3,340.00 920.00 1,620.00	I I I DI DI I I I I I I I
ADVICE LETTER (Continue	ed on Sheet No. 72B)	ISSUE		
NUMBER		DATE		_
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 54 of 97

	Sheet	No	72B	_
P.O. Box 840 Denver, CO 80201-0840	Cance — Sheet			_
ELECTRIC RATES			RATE	
TRANSMISSION STANDBY SERVICE				
SCHEDULE TST				
MONTHLY RESERVATION FEE – Cont'd				
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season	\$	2	3.11	
Winter Season			1.78	I
MONTHLY USAGE CHARGE				
Demand Charge: All Demand used under this schedule after the Allowed Grace Energon has been exhausted will be charged at the following rate, per kW: Summer Season			3.30).89	I
Energy Charge: All energy actually used under this tariff shall be charged a following rate, per kWh		(0.00932	I
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The			
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Charge applicable, plus the Interconnection Charge plus the Generation and Transmi Standby Capacity Reservation Fee.	ge if ssion			
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments a file and in effect in this Electric Tariff.	as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business from date of bill. A business day for purposes under this Payment and Late Pay Charge section is all non-Holiday weekdays. Any amounts in excess of fifty do	ment			
(\$50.00) not paid on or before three (3) business days after the due date of the bill be subject to a late payment charge of one and one half percent (1.5%) per Month.	shall			
(Continued on Sheet No. 72C)				
ADVICE LETTER ISSUE NUMBER DATE				_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER				_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 55 of 97

FUBLIC SERVICE COMPANY OF COLORA	ADO	Chart Na	80
P.O. Box 840		Sheet No. Cancels	
Denver, CO 80201-0840		Sheet No.	
ELEC	CTRIC RATES		RATE
SPECIAL CON	NTRACT SERVICE		
SCHEI	DULE SCS-7		
APPLICABILITY Applicable to the Regional Transenergy required by its Central Corridor, and West Corridor Light Rail as set forth in the special contract for s District and Company. Not applied Supplemental or Resale Service.	Systems, and Central Platte Valley uch service between Regional Train	Southeast y extension nsportation	
MONTHLY RATE			
Service and Facility Charge, per Per Delivery Point	service meter:	\$	655.77 I
	Demand, per kW		13.04 8.38
Transmission & Distribution Der All Kilowatts of Billing I	mand Charge: Demand, per kW		10.30 I
Energy Charge: All Kilowatt hours used,	per kWh		0.00753 R
The Summer Season shall Winter Season shall be from Oct	l be from June 1 through September 1 through May 31.	er 30. The	
MONTHLY MINIMUM The Service and Facility Charge	plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to a file and in effect with this Electric Tariff	all applicable Electric Rate Adjustn f.	nents as on	
(Continued o	on Sheet No. 80A)		
ADVICE LETTER NUMBER	ISSU DATE		
DECISION/ PROCEEDING		ECTIVE	
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 56 of 97

PUBLIC SERVICE COMPANY OF COLORADO		0
	Sheet No	o. <u>81</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
	Sileet No	
ELECTRIC RATES		RATE
SPECIAL CONTRACT SERVICE		
SCHEDULE SCS-8		
APPLICABILITY Applicable to the Regional Transportation District (RTD) for services at Transmission Voltage required by its Commuter Trains as se Electric Service Agreement for such service between Regional Transportand Company. Applicable to Supplemental service. Not applicable to Resale service.	t forth in the ation District	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 9	9,580.00 I
Summer Season		13.09 7.77
Transmission Demand Charge: All Kilowatts of Non-Coincident Billing Demand, per kW		3.66 I
Energy Charge: All Kilowatt hours used, per kWh		0.00932 I
The Summer Season shall be from June 1 through Septem Winter Season shall be from October 1 through May 31.	aber 30. The	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjus file and in effect with this Electric Tariff.	stments as on	
(Continued on Sheet No. 81A)		
	SUE ATE	
	FFECTIVE ATE	

Hearing Exhibit 101, Attachment JRK-2

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PUBLIC SERVICE COMPANY OF CO		EleCffeceeding No. 23AL-XXXXE Page 57 of 97
		Sheet No82F
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
EC	ONOMIC DEVELOPMENT RATE	
	SCHEDULE EDR	
MARGINAL COST DEFINITION	S – Cont'd	
energy, and Variable O&M incurred will use the Company's dispatch in to calculate the hourly marginal Explanation of the calculated separately for the on-particular Adjustment (ECA). The Economic and off-peak ECA Factor of the sard Development Rate ECA, expressed off-peak marginal energy rates up ECA Factor) to be assessed to EDR ECA and updated with the other in Development Rate ECA shall not be	gy Costs are the incremental costs assed to serve the additional load from ED modeling software or other appropriate energy Cost. The weighted average meak and off-peak periods as reflected as Development Rate ECA Factor will be me service voltage. The Deferred Account cents per Kilowatt-Hour (kWh), will to the price cap until fully recovered to Customers. The marginal Energy Costates in the ECA. The Deferred Accounter recovered from non-EDR customers.	R Customers. The Company dispatch simulation software arginal Energy Cost will be in the Electric Commodity e price capped at the on-peak unt Balance of the Economic be added to the on-peak and o derive the final rate (EDR-t will be assessed through the
Allocated Corporate Service	M costs are expected to be caused by EI es	
	of Allocated Corporate Services is base ith EDR Customers as specified in the O	
	f Taxes and Fees are the standard francient will pay all applicable local taxes and f	
Long Term Marginal Costs Customer Distribution Transmission Generation Corporate Services	Class Specific \$7.67/kW-month \$0.00/kW-month \$7.63/kW-month \$0.00020/kWh	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 58 of 97

PUBLIC SERVICE COMPANY OF COLORADO			00	
	Sh	eet No.	90	
P.O. Box 840 Denver, CO 80201-0840		ncels eet No		
			RATE	\equiv
ELECTRIC RATES			NATE	
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE				
SCHEDULE RAL				
APPLICABILITY Applicable within all territory served for Residential Outdoor Area Customer's residential property where such service can be provided d existing secondary distribution lines of the Company. Not applicable for public streets or highways.	irectly from			
MONTHLY RATE	REF. NO.			
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month	020		15.51 18.64 21.90	I I I
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Month	520		14.15 16.18 17.76]
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Month	620		17.99 20.56 24.00]
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjust file and in effect in this Electric Tariff.	ments as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with and Late Payment Charge provisions of the general service schedule under Customer receives service. In the event that a Customer is billed for light separate from a general service schedule, Payment and Late Payment provisions under the Residential Service shall be applicable.	er which the ting service			
(Continued on Sheet No. 90A) ADVICE LETTER ISS	UE .			
NUMBER DA				
DECISION/ REGIONAL VICE PRESIDENT, EFF PROCEEDING Rates & Regulatory Affairs DA' NUMBER	FECTIVE TE			

PUBLIC SERVICE COMPANY OF COLORA	ADO	01		. 01	
P.O. Box 840			neet N ancels	lo. <u>91</u>	
Denver, CO 80201-0840		Sh	eet N	lo	
ELE	CTRIC RATES			RATE	
COMMERCIAL OUTDO	OR AREA LIGHTING SER	VICE			
SCHE	EDULE CAL		_		
APPLICABILITY Applicable within all territory se Customer's property where such serv secondary distribution lines of the Corstreets, highways, or parking lots.	rice can be provided direc	ctly from existing	;		
MONTHLY RATE		REF NO.			
27,500 lumen lamps, 250	Watts, per lamp, per Month. Watts, per lamp, per Month. Watts, per lamp, per Month Watts, per lamp, per Month	020	\$	15.51 18.64 21.90	
4,000 lumen lamps, 39 V 14,000 lumen lamps, 153	Vatts, per lamp, per Month 5 Watts, per lamp, per Mont 6 Watts, per lamp, per Mont	h520	\$	14.15 16.18 17.76	
14,000 lumen lamps, 155	Harge Vatts, per lamp, per Month Watts, per lamp, per Mont Watts, per lamp, per Mont	h620	\$	17.99 20.56 24.00	
ADJUSTMENTS This rate schedule is subject to file and in effect in this Electric Tariff.	all applicable Electric Rate	Adjustments as on			
PAYMENT AND LATE PAYMENT C Bills for electric service are due and Late Payment Charge provisions of Customer receives service. In the event separate from a general service sch provisions under the Commercial Service	e and payable in accordance f the general service schedu t that a Customer is billed the edule, Payment and Late	le under which the for lighting service	;		
SERVICE PERIOD All service under this schedule consecutive Months and Monthly there required by Customer, service may be t its facilities subject to the removal provision.	after until terminated. If se terminated, wherein the Con	ervice is no longer npany may remove	•		
(Continued	on Sheet No. 91A)				
ADVICE LETTER NUMBER		ISSUE DATE			
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 60 of 97

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	92
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PARKING LOT LIGHTING SERVICE		
SCHEDULE PLL		
APPLICABILITY Applicable to Parking Lot Lighting Service. Not applicable for lighting public streets or highways.	of	
MONTHLY RATE REF. NO.		
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month		\$ 14.46 15.41 16.42 17.59 20.85
Light Emitting Diode (LED):4,000 lumen lamps, 39 Watts, per lamp, per Month	\$	3 13.10 13.55 15.13 16.71
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Month		\$ 16.94 18.61 19.51 22.95
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Paym and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting serv separate from a general service schedule, Payment and Late Payment Chaprovisions under the Commercial Service shall be applicable.	the	
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (consecutive Months and Monthly thereafter until terminated. If service is no lon required by Customer, service may be terminated, wherein the Company may remoits facilities subject to the removal provisions of the Rules and Regulations herein.	ger	
(Continued on Sheet No. 92A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 61 of 97

PUBLIC SERVICE COMPANY OF COLOR	RADO		age or or ar	
		Sheet No.	95	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.		
EL	ECTRIC RATES		RATE	
METERED STRI	EET LIGHTING SERVICE			
SCH	EDULE MSL			
county, state and federal government of such other ancillary electric loads as n load side of the Point of Delivery. No Service.	nay be attached to the lighting conduc	ing and to tor on the		
AVAILABILITY For service hereunder, Custom MSL as set forth herein or under any ap	ner may elect to be billed under this oplicable Secondary Voltage rate sched			
<u>DEFINITIONS</u>				
and used to illuminate public s Includes but is not limited to, arm, luminaire, lamp and light	wned, operated and maintained by the streets, highways or other outdoor publighting conductor, pole, pole base, s sensitive devices located on the load service to Customer-owned Lighting is service by the Company.	lic places. treet light side of the		
MONTHLY RATE				
Service and Facility Charge, pe	r meter		\$ 4.01	I
Energy Charge: All Kilowatt-Hours used	d, per kWh		0.05070	R
MONTHLY MINIMUM			4.01	I
(Continued	d on Sheet No. 95A)			
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFEC Rates & Regulatory Affairs DATE	TIVE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 62 of 97

FUBLIC SERVICE COMPANT OF COLORADO	_ Sheet No.	96A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
METERED INTERSECTION SERVICE		
SCHEDULE MI		
DEFINITIONS – Cont'd		
Reconfigured For purposes of the applicability section of this Schedule MI Reconfigured Traffic Signal Facility or traffic signal lighting device shall material action a signalized intersection requested by the Customer that requested any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes signal lights, operation of lights or any other changes to the intersection material by the Customer that does not require a change in the size or location of Company's electric distribution system serving that intersection.	ean ires tem s in ade	
MONTHLY RATE		
This rate shall apply to all Kilowatt-Hours of electric service under schedule, as follows:	this	
Service and Facility Charge, per service meter:	\$	5.36
Energy Charge: All Kilowatt-Hours used, per kWh		0.05412
MONTHLY MINIMUM		5.36
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payn and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Chaprovisions under the Commercial Service shall be applicable.	the vice	
(Continued on Sheet No. 96B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 63 of 97

FUBLIC SERVICE COMPANY OF C	OLORADO	Sheet No97C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	ELECTRIC RATES	RATE
ENERGY ONL	LY STREET LIGHTING SERVICE	
	SCHEDULE ESL	
MONTHLY RATE		
The Monthly Energy Ran forth in the Kilowatt-Hour Use De	nge and rate shall be determined by etermination section.	Company as set
3.1 - 6.0 $6.1 - 9.0$ $9.1 - 12.0$ $12.1 - 15.0$ $15.1 - 18.0$ $18.1 - 21.0$ $21.1 - 24.0$ $24.1 - 27.0$ $27.1 - 30.0$ $30.1 - 33.0$ $36.1 - 39.0$ $39.1 - 42.0$ $42.1 - 45.0$ $45.1 - 48.0$ $48.1 - 51.0$ $51.1 - 54.0$ $54.1 - 57.0$ $57.1 - 60.0$ $60.1 - 63.0$ $60.1 - 63.0$ $69.1 - 72.0$ $72.1 - 75.0$ $75.1 - 78.0$ $78.1 - 81.0$	Wh per light: REF NO	\$ 0.22 I
(Cont	tinued on Sheet No. 97D)	
ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF	COLORADO -		Sheet No.	97D
P.O. Box 840 Denver, CO 80201-0840	-		Cancels Sheet No.	
	ELECTRIC RATES			RATE
ENERGY ON	ILY STREET LIGHT	ING SERVICE		
	SCHEDULE ESL			
MONTHLY RATE – Cont'd				
87.1 - 90.0	bject to all applicable		stments as on	4.48 R 4.63 R 4.78 R 4.93 R 5.09 R 5.24 R 5.39 R 5.54 R 5.69 R 5.85 R 6.00 R 6.15 R 6.30 R 6.46 R 6.61 R 7.06 R 7.22 R 7.37 R 7.52 R 8.13 R 8.28 R 8.13 R 8.28 R 8.43 R 8.43 R 8.89 R
(Cc	ontinued on Sheet No.	97E)		
ADVICE LETTER NUMBER			SUE ATE	
DECISION/ PROCEEDING NUMBER			FFECTIVE ATE	

	Sh	neet No98
P.O. Box 840 Denver, CO 80201-0840		ancels neet No
ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
APPLICABILITY		
Applicable within all territory served for Street Lighting	Service.	
MONTHLY RATE	REF. NO.	
Lights Burning Dusk to Dawn:		
High Pressure Sodium Lamps:		
4,100 lumen lamps, 50 Watts, per lamp, per Month	010	\$ 13.48
5,800 lumen lamps, 70 Watts, per lamp, per Month	020	13.86
9,500 lumen lamps, 100 Watts, per lamp, per Month.		14.46
16,000 lumen lamps, 150 Watts, per lamp, per Month		15.41
22,000 lumen lamps, 200 Watts, per lamp, per Month		16.42
27,500 lumen lamps, 250 Watts, per lamp, per Month		17.59
50,000 lumen lamps, 400 Watts, per lamp, per Month	n 070	20.85
140,000 lumen lamps, 1,000 Watts, per lamp, per Mo	onth 080	31.06
Metal Halide Lamps:		
4,200 lumen lamps, 70 Watts, per lamp, per Month	100	\$ 13.78
8,500 lumen lamps, 100 Watts, per lamp, per Month.		14.61
14,000 lumen lamps, 175 Watts, per lamp, per Month		16.06
20,500 lumen lamps, 250 Watts, per lamp, per Month		17.49
36,000 lumen lamps, 400 Watts, per lamp, per Month		20.33
110,000 lumen lamps, 1,000 Watts, per lamp, per Mo	onth 150	31.42
Induction Lamps:	1.50	
3,500 lumen lamps, 55 Watts, per lamp, per Month		\$ 12.86
6,000 lumen lamps, 85 Watts, per lamp, per Month	170	13.38
12,000 lumen lamps, 165 Watts, per lamp, per Month	180	14.78
Compact Fluorescent Lamps:		
1,100 lumen lamps, 18 Watts, per lamp, per Month	210	\$ 12.72
1,750 lumen lamps, 28 Watts, per lamp, per Month		12.89
<u>Light Emitting Diode (LED)</u> :		
2,750 lumen lamps, 29 Watts, per lamp, per Month		\$ 12.12
4,000 lumen lamps, 39 Watts, per lamp, per Month		12.30
4,000 lumen lamps, 50 Watts, per lamp, per Month		12.49
		12.75
6,000 lumen lamps, 65 Watts, per lamp, per Month		
14,000 lumen lamps, 155 Watts, per lamp, per Month		14.33
25,000 lumen lamps, 246 Watts, per lamp, per Month		15.91
40,000 lumen lamps, 320 Watts, per lamp, per Month	1 560	17.21
55,000 lumen lamps, 500 Watts, per lamp, per Month		20.37
(Continued on Sheet No. 98A)		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT		
PROCEEDING Rates & Regulatory Affairs NUMBER	DATE	

	Sł	neet No.	98A
P.O. Box 840 Denver, CO 80201-0840		ancels neet No	
ELECTRIC RATES		RATE	
STREET LIGHTING SERVICE			
SCHEDULE SL		_	
MONTHLY RATE – Cont'd	REF. NO.		
Lights Burning Dawn to Dusk:			
High Pressure Sodium Lamps:			
5,800 lumen lamps, 70 Watts, per lamp, per Month	310	\$ 13.87	
16 000 luman lamps, 70 Watts, per lamp, per Worth	310	15.43	
16,000 lumen lamps, 150 Watts, per lamp, per Month			
22,000 lumen lamps, 200 Watts, per lamp, per Month		16.46	
27,500 lumen lamps, 250 Watts, per lamp, per Month		17.64	
50,000 lumen lamps, 400 Watts, per lamp, per Month	350	20.91	
<u>Lights Burning 24 Hours Per Day</u> :			
High Pressure Sodium Lamps:			
5,800 lumen lamps, 70 Watts, per lamp, per Month	410	\$ 13.97	
16,000 lumen lamps, 150 Watts, per lamp, per Month		15.63	
22,000 lumen lamps, 200 Watts, per lamp, per Month		16.73	
27,500 lumen lamps, 250 Watts, per lamp, per Month		17.99	
50,000 lumen lamps, 400 Watts, per lamp, per Month		21.49	
Ontion A LED Samina Ontion Change			
Option A LED Service Option Charge	<i>C</i> 10	0.15.66	
2,750 lumen lamps, 29 Watts, per lamp, per Month		\$ 15.66	
4,000 lumen lamps, 39 Watts, per lamp, per Month		16.14	
4,000 lumen lamps, 50 Watts, per lamp, per Month	625	18.02	
6,000 lumen lamps, 65 Watts, per lamp, per Month	630	17.81	
14,000 lumen lamps, 155 Watts, per lamp, per Month		18.71	
25,000 lumen lamps, 246 Watts, per lamp, per Month		22.15	
40,000 lumen lamps, 320 Watts, per lamp, per Month		29.92	
55,000 lumen lamps, 500 Watts, per lamp, per Month		34.28	
Option B LED Service Option Charge			
2,750 lumen lamps, 29 Watts, per lamp, per Month		\$ 13.41	
4,000 lumen lamps, 39 Watts, per lamp, per Month	720	13.73	
4,000 lumen lamps, 50 Watts, per lamp, per Month	725	14.68	
6,000 lumen lamps, 65 Watts, per lamp, per Month		14.72	
14,000 lumen lamps, 155 Watts, per lamp, per Month		15.99	
25,000 lumen lamps, 246 Watts, per lamp, per Month		18.42	
40,000 lumen lamps, 320 Watts, per lamp, per Month		22.63	
55,000 lumen lamps, 500 Watts, per lamp, per Month		26.33	
	,,,	20.33	
<u>ADJUSTMENTS</u>			
This rate schedule is subject to all applicable Electric Rate Adjustr	nents on file		
and in effect in this Electric Tariff.			
(Continued on Sheet No. 98B)			
•	SUE		
UMBER DA			
	FECTIVE		
ROCEEDING Rates & Regulatory Affairs DA UMBER			
IWIDEN			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 67 of 97

PUBLIC SERVICE COMPANY OF COLOR	ADO	Chaot No	98D
		Cancels Sheet No	·
P.O. Box 840 Denver, CO 80201-0840 ELE STREET LIG SCH PROVISIONS APPLICABLE TO MUN Burn Out Rate — Bill Credit: If the results of the samp light burn out rate exceeds two the Customer's total street light percentage, rounded to the near rate exceeds two percent (2%). (3.2%) outage rate will result in per Month for each Month unt outage rate has fallen to two percents and the Customer's total street light service. Restoration of Street Light Service. The Company shall, upon light not being operational, use street light to an operational cord on the fifteenth (15th) of every reports to each municipality eleprovisions detailing the Compans.	CTRIC RATES GHTING SERVICE EDULE SL NICIPAL CUSTOMERS – Compared to the company's re-sampling the Company's re-sampling the Company's re-sampling to the Company shall octing to receive service underly's actual performance for the	pany-owned street pany shall reduce this tariff by the that the burn out two-tenths percent (1.2%) discounting shows that the pany-owned street Company-owned freceiving notice. provide Monthly er these municipal e past Month as to	
reports to each municipality ele provisions detailing the Compan such municipality. The report documentation reasonably requit the report. The Company shall processes actual performance for such municipality in its annual street Lighting Service Restorate The Company shall propercent (6.5%) of the previous greater than fifteen percent (15% during the previous twelve (12) I	ecting to receive service underly's actual performance for the receive by the municipality to very red by the municipality to very red by the municipality to very red by the previous twelve (12) al Quality of Service Plan report red a bill Credit: vide a bill credit equal to so Month's non-routine mainter of the Company-owned stream of the Months were not repaired with	er these municipal e past Month as to y any supporting erify the results of report detailing the calendar Months ort. ix and five-tenths enance charges if reet lights reported	
ADVICE LETTER NUMBER	on Sheet No. 98E)	ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFAceeding No. 23AL-XXXXE Page 68 of 97

PUBLIC SERVICE COMPANY OF	COLORADO		00
P.O. Box 840 Denver, CO 80201-0840		С	heet No. 99
		S	heet No.
	ELECTRIC RATES		RATE
SPECIA	L STREET LIGHTING SERVICE		
	SCHEDULE SSL		
APPLICABILITY Applicable only withir National Historic District for S	n the area designated as the Georget pecial Street Lighting Service.	own/Silver Plumo	е
MONTHLY RATE		REF. NO.	
Mercury Vapor Lamps, 4,200 lumen lar	Burning Dusk to Dawn: nps, 100 Watts, per lamp, per Month	010	\$ 14.46
ADJUSTMENTS This rate schedule is so file and in effect in this Electric	ubject to all applicable Electric Rate A	Adjustments as or	n
and Late Payment Charge procustomer receives service. In separate from a general ser provisions under the Commerce RULES AND REGULATION Service supplied under forth in the Company's Rules other applicable Rules and Re and the following special condition ordinary and rosensitive device lighting facilities with the provision in Company's Rules and Real Maintenance and Maintenance and Real Rules and Rules	the event that a Customer is billed for vice schedule, Payment and Late ial Service shall be applicable. State this schedule is subject to the terms and Regulations for Street Lighting gulations of the Company on file with	e under which the or lighting service. Payment Charge and conditions se Service and to all the Commission rvice includes the or lamps and lighting and lighting service in accordance at Lighting Service. Service gas accordance of the conditions of the conditions are serviced as t	e e e e e e e e e e e e e e e e e e e
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 69 of 97

			Sheet No.	100	
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		
	ELECTRIC RATES			RATE	
CUSTOMER-C	OWNED LIGHTING SERVICE				
S	SCHEDULE COL				
APPLICABILITY Applicable to the Colora municipalities for Customer-Owned	ndo Department of Transportatio d Lighting Service.	n (CDOT) a	nd		
MONTHLY RATE		REF. NO	<u>).</u>		
16,000 lumen lamps, 15 22,000 lumen lamps, 20 27,500 lumen lamps, 25 37,000 lumen lamps, 31 50,000 lumen lamps, 40 140,000 lumen lamps, 1 Metal Halide Lamps: 4,200 lumen lamps, 70 v 8,500 lumen lamps, 100 14,000 lumen lamps, 17 20,500 lumen lamps, 25 36,000 lumen lamps, 40	Watts, per lamp, per Month		1: \$:	2.99 3.94 4.95 6.12 7.57 9.38 9.59 2.31 3.14 4.59 6.02 8.86 9.95	I I R R R R R R R R R R R R
ADVICE LETTER	nued on Sheet No. 100A)	ISSUE			
NUMBER DECISION/	REGIONAL VICE PRESIDENT,	DATE EFFECTIVE			
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 70 of 97

PUBLIC SERVICE COMPANY OF CO	DLORADO		raye	70 01 97
		She	eet No	100A_
P.O. Box 840 Denver, CO 80201-0840			ncels eet No	
	ELECTRIC RATES		RAT	E
CUSTOMER-	OWNED LIGHTING SERVICE			
	SCHEDULE COL			
MONTHLY RATE – Cont'd				
50,000 lumen lamps, 40	n <u>ps:</u> 50 Watts, per lamp, per Month 90 Watts, per lamp, per Month		\$ 6.17 9.44	I
Lights Burning 24 Hours Per D High Pressure Sodium Lam 27,500 lumen lamps, 2: 50,000 lumen lamps, 4:		310	\$ 6.52 10.02	
ADJUSTMENTS This rate schedule is subjefile and in effect in this Electric Tar	ct to all applicable Electric Rate Ariff.	Adjustments as on		
and Late Payment Charge provision	re due and payable in accordance ons of the general service schedule event that a Customer is billed for exchedule, Payment and Late	under which the r lighting service		
OWNED LIGHTING SERVICE In the event that a municipa under Street Lighting Service So	REET LIGHTING SERVICE AN ality desires to convert any lighting chedule SL to Customer-Owned make such conversion subject to the	units being billed Lighting Service		
ADVICE LETTER	nued on Sheet No. 100B)	ISSUE		
NUMBER		DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 71 of 97

PUBLIC SERVICE COMPANY OF COLORADO		Page 71 o	
P.O. Box 840	Cancole	101	
Denver, CO 80201-0840	Sheet No.		
ELECTRIC RATES		RATE	
STREET LIGHTING SERVICE - UNINCORPORATED AREAS			
SCHEDULE SLU			
APPLICABILITY Applicable within all territory served for street lighting service in su unincorporated areas in which there is no organization possessed of power to contr for such service. Not applicable to any other street lighting service.	ich ract		
MONTHLY RATE REF. NO.			
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts per lamp, per Customer, per Month010	\$	2.25	I
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month	\$	2.06	I
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month	\$	2.61	I
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Paym and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Chaprovisions under the Residential and Commercial Service shall be applicable.	the		
(Continued on Sheet No. 101A)			
ADVICE LETTER ISSUE NUMBER DATE			
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO	Page 72 of 97
	Sheet No102A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
DEFINITIONS – Cont'd	
Customer As used in Schedule TSL, Customer shall mean a murstate and federal governments and quasi-governmental entitie Company provides Traffic Signal Lighting Service.	
MONTHLY RATE Per Watt of Connected Load	\$ 0.01789 I
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjusted file and in effect in this Electric Tariff.	ustments as on
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance wi and Late Payment Charge provisions of the general service schedule used Customer receives service. In the event that a Customer is billed for separate from a general service schedule, Payment and Late Paprovisions under the Commercial Service shall be applicable.	nder which the lighting service
CONNECTED LOAD The Connected Load will be determined by the total Watt load signal lights, traffic signage or other traffic control or monitoring device facility, including all associated controls, connections and other supprimprovements connected to each load point or intersection.	e, equipment or
DETERMINATION OF BILLING ENERGY The Billing Energy to calculate all non-base rate Electric Ra shall be determined according to the following formulas:	te Adjustments
Ref. No. 010 Connected Traffic Signal Lighting Load in Normal (con where percent of flashing time is less than or equal to fifty percent	
Billing Energy in kWh = 0.1330 * Connected Load	
(Continued on Sheet No. 102B)	ICCLIE
ADVICE LETTER NUMBER	DATE
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO			Page 73 01 97
		Sheet No.	109
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELEC	CTRIC RATES		RATE
RENEWAI	BLE*CONNECT		
SCHI	EDULE RC		
APPLICABILITY Applicable as an optional set subscriber agreement, subject to Re Available to Customers who receive el Service rate schedules R, RD, RE-TOU Customers under these General Service additional services under schedules PV, optional Schedule RC may also pa Management (DSM) programs. Subscriptions will be available Customer Premise may not take up mor of the program. No single corporate entiof the total capacity in the program.	enewable*Connect resource lectric service under the Cond. C, SG, SGL, PG, and TG are rate schedules who are resourced SRCS, NM or WS. Custom articipate in the Company on a first come first serve than ten percent (10%) of the control of the contro	quantity limits. mpany's General including those ecciving optional ers receiving this s Demand-Side basis. A single the total capacity	Γ
<u>DEFINITIONS</u>			
Effective Load Carrying Capabil An estimate of a non-dis nameplate capacity contribution	spatchable, intermittent gene		
Excess Energy Renewable energy proc Distributed Generation Resource Customer's load during that perio		etail Renewable riod exceeds the	
My Account Xcel Energy's web portal	l used for online account acco	ess.	
Net Renewable*Connect Bill Cro The net amount in insta exceeds the Renewable*Connect	ances where the Renewable	*Connect Credit	
Renewable*Connect Allocation The share of Renewable signed up for, measured in Kilov	le*Connect Resource that a vatts (kW).	a subscriber has	
Renewable*Connect Charge The total cost, on a perincremental solar energy to Renewable the cost of the Renewable, program administration of	vable*Connect Resource, a	The charge will solar integration	
(Continued or	n Sheet No. 109A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLO	RADO		114D
P.O. Box 840		Sheet	No. <u>114B</u>
Denver, CO 80201-0840			No
El	LECTRIC RATES		RATE
SOLAR REWARD	OS COMMUNITY SERVICE		
SCH	EDULE SRCS		
<u>DEFINITIONS</u> – Cont'd			
SRCS Resource A Solar*Rewards Conidentified as a unique project the Company's service territor		c resource that is ion wholly within	
Solar Rewards Community Se The credit to Custor Customer's SRCS Allocations SRCS Subscriber. SRCS cred bill from the Company no late the information required to Producer.	omers per Kilowatt-Hour ps, calculated on a Monthly bas dits shall be reflected on the Ser than the 60 th day after the	sis and paid to the SRCS Subscriber's Company receives	
SRCS Third-Party Administrated A Company qualified provides low-income energy Company's service territory.	d and approved non-profit	corporation that ctions within the	
SRCS Subscriber A Customer of the Customer of the Subscription from a SRCS Pro-	Company who receives a ph ducer.	notovoltaic energy	
Total Aggregate Fixed Retail I The total effective rate applicable service rate sche Adjustments, and Non-Base Generation and Transmissic Schedules SST, PST and TST TAFRR is calculated for the CPP, SGL, PG, and TG. T January 1st of the Year. The ECA Component projected for	e(s) for energy and demand chedule as well as all applicated Rate Adjustments, excluding on Standby Capacity Reserved to a Kilowatt-Hour following Schedules: R, C, The TAFRR shall be based be ECA Component of the TAFR	cable Base Rate g the Distribution, ervation Fees of ar rate. A specific SG, S-EV, S-EV- on rates effective	N
Total Aggregate Variable Reta A Customer specific K (C&I) Customers, available t SRCS Resource that was ope resources whose operations b rate will not be available.	ilowatt-Hour rate for Commer to Customers receiving SRCS erational prior to January 1,	S service from an 2017. For SRCS	
,	d on Sheet No. 114C)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE	

PUBLIC SERVICE COMPANY OF COLORADO

FUBLIC SERVICE CONFAINT OF COLORADO		
	Sheet No	116E
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

ELECTRIC RATES

Residential includes Schedules R, RD, R-OO, and	d RE-	TOU.
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		RDABILITY PROGRA	, ,		
EAP Charge	per month included withi	<u>n Monthly S&F Charg</u>	e, by Rate Schedu	<u>ıle:</u>	
	Rate Schedule		Charge onth)		
	Residential		.32	-	I
	Commercial		.41		R
	Secondary General		.03		R
	Primary General	\$11	7.27		R
	Transmission Genera	ıl \$96	6.72		R
	Street Lighting	\$0	.08	-	I
Secondary General i Primary General inc Transmission Genera	s Schedules C, C-TOU ar ncludes Schedules SG, SG ludes Schedules PG, PG-0 al includes Schedules TG des Schedules RAL, CAI	GL, SG-CPP, SST, SP' CPP, PST, RE and SCS , TG-CPP, TST, RE an	S-7. ad SCS-8.		DN D
DVICE LETTER IUMBER			ISSUE DATE		
DECISION/ PROCEEDING JUMBER	REC	GIONAL VICE PRESIDENT, ates & Regulatory Affairs	EFFECTIVE DATE		

PUBLIC SERVICE COMPANY OF COLORADO		117D
P.O. Box 840		117B_
Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
RECYLED ENERGY SERVICE		
SCHEDULE RE		
DEFINITIONS – Cont'd		
Contract Standby Capacity The level of Contract Standby Capacity in Kilowatts the Compa reserves in its distribution system and its generation and transmission system for the Customers as set forth in the Electric Standby Service Agreement. T Contract Standby Capacity shall be the lesser of the Customer's Total Load, t Customer's generation capacity or the maximum capacity available from t Company's system to serve the Customer's load and is the maximum amount the Standby Service the Company is obligated to supply. This quantity may different between the Summer and Winter seasons.	ms The The The of	
Standby Service Standby Service shall be the service provided by Company under the Schedule RE rate schedule.	nis	
RECYCLED ENERGY INCENTIVE For Customers with Customer-owned RE Generation, Customers will recei an incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in the Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive the RE incentive payments, the Customer must enter into a RE Incentive Contract with minimum twenty (20) Year term, that transfers the renewable attributes created by the operation of the RE Generation during a twenty (20) Year term to the Company. The Company will pay this incentive irrespective of the disposition of energy from an Information facility. The Company will pay the Customer RE incentives of \$500/k over ten (10) Years in accordance with the terms and conditions found in the Revised 117B RECYCLED ENERGY SERVICE — SCHEDULE Information Revised 117BIncentive Contract.	he he a he he ke W RE	
OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM Customers shall install, own or lease, and operate and maintain their I Generation.	₹E	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter: Secondary Service and Facility Charge	\$	70.28
Primary Service and Facility Charge	\$	655.77
(Continued on Sheet No. 117C)		
ADVICE LETTER ISSUE DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

PUBLIC SERVICE COMPANY OF	FCOLORADO			117C	
P.O. Box 840 Denver, CO 80201-0840		(Cancels	117C	-
	ELECTRIC RATES			RATE	7
DEC					
REC	CYLED ENERGY SERVICE				
	SCHEDULE RE				
MONTHLY RESERVATION	FEE – Cont'd				
Production Meter Char Secondary Prod	ge: luction Meter Charge		. \$	24.70	I
Primary Produc	tion Meter Charge			405.90	I
Transmission P	roduction Meter Charge		. (Custo	mer Specific)	
Distribution Standby Consecution Secondary Cont	apacity Fee, per kW: tract Standby Capacity		. \$	9.85	I
Primary Contra	ct Standby Capacity			6.41	I
Secondary Cont Primary	nission Standby Capacity Reservation I tract Standby Capacity, per kW Contract Standby Capacity, per kW ission Contract Standby Capacity, per			0.79 0.81 0.71	I
	ontinued on Sheet No. 117D)	ISSI IE			
ADVICE LETTER NUMBER		ISSUE DATE			_
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			_

	Sheet No.	117D_	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		
ELECTRIC RATES		RATE	
RECYLED ENERGY SERVICE			
SCHEDULE RE			
DAILY USAGE CHARGE			
Demand Charge: All Daily Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:			
Secondary Demand Charge Summer Season	\$	0.83	I
Winter Season		0.50	I
Primary Demand Charge Summer Season	\$	0.88	I
Winter Season		0.59	I
Transmission Demand Charge Summer Season	\$	0.83	I
Winter Season		0.50	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	ne		
Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh:		0.00020	ī
Secondary		0.00939	
Primary		0.00753	_
Transmission		0.00932	1
(Continued on Sheet No. 117E) ADVICE LETTER ISSUE			
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE			
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER			

	Sheet No132
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
GENERAL RATE SCHEDULE ADJUSTMENT	
GRSA: The charge for electric service calculated under Company's electric ba schedules shall be adjusted by the Rider amount as shown below. Said adjusted apply to all rate classes except Residential and Small Commercial class shall not apply to charges determined by Non-Base Rate Adjustments.	stment
General Rate Schedule Adjustment (GRSA)	0%
General Rate Schedule Adjustment (GRSA – Effective January 1, 2023 through June 30, 2023)	0.27%
GRSA-Energy (GRSA-E): The charge for electric service calculated under Company's electric baschedules for Kilowatt-Hours used for the various levels of service delivery stadjusted by the Factors as shown below. Said Factors shall not apply to determined by Non-Base Rate Adjustments.	hall be
Residential, applicable to all Kilowatt-Hours used under any Rate Sched for Residential Services	s 0.00000/kWh
Residential, applicable to all Kilowatt-Hours used under any Rate Scheol For Residential Services (GRSA-E – Effective January 1, 2023 through June 30, 2023)	
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$ 0.00000/kWh
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service (GRSA-E – Effective January 1, 2023 through June 30, 2023)	\$ 0.00018/kWh
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$ 0.00000/kWh
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	\$ 0.00000/kWh
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service	\$ 0.00000/kWh
ADVICE LETTER ISSUE NUMBER DATE	l l
DECISION/ DIRECTOR, EFFECTIVE PROCEEDING Regulatory Administration DATE NUMBER	

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TOBERO SERVICE GOMINATOR GOLOTON			_ Sheet No	133
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	ELECTRIC RATES			
REVENUE DE	ECOUPLING ADJUSTMENT	PILOT		
APPLICABILITY				
This Revenue Decoupling Adjus Residential General Service (Schedule R) Residential Opt-Out (Schedule R-OO), S Time-of Use Service (Schedule C-TOU).	, Residential Energy Time-of- mall Commercial Service (Scl	Use Service nedule C), a	(Schedule) nd Small Co	RE-TOU), 1
<u>DEFINITIONS</u>				
The following definitions apply fo	or the calculation of the RDA:			
Cap Cost Recovery Base Winter Season from the test year data used in the changes in Fixed Cost Recovery the Fixed Cost Rates for Winter Season, Schedule RE-TOU Winter Season, Schedule RE-TOU Winter Season sales. With the initial 2020, the baseline is represented a be compared against the months of 2020 through December 2020 with December 2018.	n energy use measured in Kilde Company's most recent generation of the Company's most recent generation. Residential sales under J Winter On-Peak, Shoulder, a fall implementation period of A pas follows: The months of April 2019 through August 2	eral rate case by the Comthis definition off-Peak pril 1, 2020 tril 2020 thro 019, and the	e proceeding mission mu on include S , and Scheo through Dec ugh August months of S	g in which ltiplied by chedule R (lule R-OO) ember 31, 2020 will September
Cap Cost Recovery Base Summer The annual Summer Seaso from the test year data used in the changes in Fixed Cost Recovery the the Fixed Cost Rates for Summer R Summer Season, Schedule RE- R-OO Summer Season sales. We December 31, 2020, the baseline August 2020 will be compared a months of September 2020 through September 2018 through December	on energy use measured in Kill a Company's most recent generated base rates are approved Season. Residential sales under TOU Summer On-Peak, Show it the initial implementation is represented as follows: The gainst the months of April 20 ugh December 2020 will be	eral rate case by the Comer this defini- alder, and Operiod of A period of A ne months of 19 through	e proceeding mission mu tion include ff-Peak, and April 1, 202 of April 202 August 201	g in which ltiplied by Schedule Schedule 0 through 0 through 9, and the
(Continued on Sho	eet No. 133A)			
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	-	Sheet No133A
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	ELECTRIC RATES	
REVENUE	E DECOUPLING ADJUSTME	NT PILOT
DEFINITIONS - Cont'd		
the twelve (12) month period Rates for Winter Season sales Season, Schedule RE-TOU W Season sales. In the initial im measured in Kilowatt-hours (for which the RDA is being calls. Residential sales under this continuous of the Curre (kWh) for the nine (9) month or which the RDA is being calls of the RDA is being calls	easured in Kilowatt-hours (kWh) for Culated multiplied by the Fixed Cost efinition include Schedule R Winter Off-Peak, and Schedule R-OO Winter Off-Peak Winter Season energy use is Operiod beginning April 1, 2020 and culated multiplied by the Fixed Cost
for the twelve (12) month per Cost Rates for Summer Seaso Summer Season sales, Schedu R-OO Summer Season sales. Season energy use is measure	riual Summer Season energy user riod for which the RDA is bein on sales. Residential sales unde le RE-TOU Summer On-Peak, S . In the initial implementation ed in Kilowatt-hours (kWh) for ember 31, 2020 for which the R	measured in Kilowatt-hours (kWh) of calculated multiplied by the Fixed er this definition include Schedule R (shoulder, and Off-Peak, and Schedule in period, the Current Year Summer the nine (9) month period beginning (DA is being calculated multiplied by
implementation period. In the period beginning April 1, 202 2021, 2022, and 2023. Fixed Cost Rate The base Kilowatt of Adjustments for rate Schedule C-TOU, minus the componer	e initial implementation period, to 20 and ending December 31, 20 or Kilowatt-hour charge incluse R, Schedule RE-TOU, Schedunt of the charge designated as	being calculated, except in the initial he Current Year is the nine (9) month 120. Thereafter, the Current Year is live of any General Rate Schedule ale R-OO, Schedule C, and Schedule recovery of variable Operations and
	n Sheet No. 133B)	
ADVICE LETTER NUMBER		ISSUE DATE
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			_ Sheet No	133B
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No. —	
	ELECTRIC RATES			
REVENU	JE DECOUPLING ADJUSTME	NT PILOT		
<u>DEFINITIONS</u> – Cont'd				
and Schedule R-OO, this per to the Current Year for which	ch the RDA Rate will be in place iod will be the four (4) Months be ch the RDA was being calculate twelve (12) Months beginning RDA was being calculated.	ginning June 1 d. For Schedu	of the Year st le C, and Sc	ubsequent hedule C-
Residential Residential refers to and Schedule R-OO. It does	Schedule R, Schedule RE-TOU not include Schedule RD for the	(for rates begin purpose of this	ning January tariff.	y 1, 2021)
Residential Opt-Out (R-OO) The Residential Ener	gy Opt-Out rates included in Scl	nedule R-OO.]
Residential Energy Time-of- The Residential Ener	-Use (RE-TOU) rgy Time-of-Use rates included in	n Schedule RE-	TOU.	
(Continued of	on Sheet No. 133C)			
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TOBERS SERVICE COMM ANT OF COLOR	NADO	Sheet No133C	
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	ELECTRIC RATES		
REVENUE 1	DECOUPLING ADJUSTME	NT PILOT	
<u>DEFINITIONS</u> – Cont'd			
2020 and 2021 the RDA True-to between: the revenues the RDA from two (2) Years prior; and to	up value shall be \$0. The RD Rate was designed to recover on the actual revenue dollars colled RDA True-ups will be calculated (2) Schedule C and Schedule OSM) DISINCENTIVE OFFS is incentive offset amounts for amounts are approved for respective of the second s	ET or residential and small commercial ecovery after the 2020 demand-side	D D
Residential Lost Fixed Cost Recovery (110	
Lost Fixed Cost Recovery for R	Residential is calculated as foll	ows:	
R-LFCR = [(A - B) + (C - D)]			
Where: A = Cap Cost Recovery B = Cap Cost Recovery C = Cap Cost Recovery D = Cap Cost Recovery	Current Winter Season		
	Sheet No. 133D)		
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TOBERO SERVICE SOME ART OF SE		Sheet No133D	
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	ELECTRIC RATES		
REVEN	UE DECOUPLING ADJUSTME	NT PILOT	
REVENUE DECOUPLING ADJU	STMENT RATE CALCULATION		
Residential Revenue Decoupling A The Revenue Decoupling follows:		he Recovery Period is calculated as	
Residential RDA = $(A - B - B)$	+ C) ÷ (D * E)		D C
C = Schedules R, R D = Forecasted kWl 12 month Reco E = RDA Refunds s Summer Sease Forecasted kWl kWh Sales di	overy Period utilize the ratio of Total Schedule on Off-Peak/Summer Season (h sales; RDA Surcharges utilize th	RE-TOU, and Schedule R-OO for the R Forecasted kWh Sales divided by Schedule R and Schedule R-OO) he ratio of total Schedule R Forecasted Peak and Shoulder/Summer Season	Т
(Continued	on Sheet No. 133E)		
ADVICE LETTER NUMBER	on sheet 110. 13311	ISSUE DATE	
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		Sheet No133E	_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	_
	ELECTRIC RATES		
REVEN	UE DECOUPLING ADJUSTME	NT PILOT	
REVENUE DECOUPLING ADJU	JSTMENT RATE CALCULATIO	ONS – Cont'd	
Small Commercial (C and C-TOU) Lost Fixed Cost Recovery f) Lost Fixed Cost Recovery (C-LF for schedule C is calculated as follows:	<u>CR)</u> ows:	D D
C-LFCR = [(A - B) + (C -	D)]		D
B = Cap Cost Recor C = Cap Cost Recor	very Base Winter Season very Current Winter Season very Base Summer Season very Current Summer Season		D
Schedule C and Schedule C-TOU I The Revenue Decoupling A is calculated as follows:	Revenue Decoupling Adjustment Adjustment for Schedule C and Schedule C	edule C-TOU for the Recovery Perio	d
$RDA = (A - B + C) \div D$			
C = Schedule C and	Share of DSM Disincentive Offset I Schedule C-TOU RDA True-up In sales for Schedule C and Schedu	et ale C-TOU for the Recovery Period	
(Continued	I on Sheet No. 133F)		
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DUDU IO OFDIVIOE COMPANIV OF COLODADO	COLO. PUC No. 8 EleReceeding No. 23AL-XXXXE Page 86 of 97
PUBLIC SERVICE COMPANY OF COLORADO	Sheet No133F
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ELECTRI	IC RATES
REVENUE DECOUPLIN	IG ADJUSTMENT PILOT
RDA Rates applicable to the R, RE-TOU, R-OO, C Customers the Lost Fixed Cost Recovery as derived such filing will be submitted on or before May 1, 2 three percent (3%) Soft Cap of the forecasted base rat respective rate schedule. Amounts exceeding the So current year's RDA are deferred for up to two (2) Ye The Company may request Commission approximately approxim	the Commission by May 1 of each year to adjust the C, and C-TOU Schedules to recover from or credit to under the provisions of this Electric Tariff. The first 021. The rate adjustment is subject to a symmetrical te revenue over the applicable Recovery Period for the off Cap that are not recovered or refunded through the ears and may be passed through a future year's RDA. roval to recover amounts exceeding the Soft Cap. ENT 2023. In the initial implementation period, the RDA nning April 1, 2020 and ending December 31, 2020. Alendar Years 2021, 2022, and 2023. The Recovery
Rate Schedule R, R-OO RE-TOU C, C-TOU	RDA Rates \$0.00000/kWh \$0.00267/kWh

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	s	Sheet No	140	_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No. —		_
	ELECTRIC RATES	R	ATE	
DEMAND-SIDE N	MANAGEMENT COST ADJUSTMENT			
Rate Schedule	Applicable Charge			
Residential Service2	Energy Charge	\$0.0018	88 /kWh	
RD	Demand Charge	0.71/k	xW-Mo	
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges		2.47%	
Small Commercial Service				
С	Energy Charge	0.0013	57/kWh	
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges		2.39%	
NMTR	Energy Charge	0.0013	57/kWh	
Commercial & Industrial Genera	ll Service			
SGL	Energy Charge	0.006	12/kWh	
S-EV, S-EV-CPP	Energy Charge	0.0044	47/kWh	N
SG, SPVTOU	Gen & Trans Demand Charge	0.49/k	xW-Mo	D
SG-CPP	Gen & Trans Demand Charge	0.49/k	xW-Mo	
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18%)	
PG	Gen & Trans Demand Charge	0.45/k	xW-Mo	D
PG-CPP	Gen & Trans Demand Charge	0.45/k	xW-Mo	
TG	Gen & Trans Demand Charge	0.39/k	xW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.39/k	xW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.45/k	:W-Mo	

SCS-7	Production Demand Charge	ı	0.45/kW-Mo
SCS-8	Production Demand Charge		0.39/kW-Mo
	(Continued on Sheet No. 140A)		
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. 922.9 92.11.92 99.11.71.11 91 91		Sheet No.	141	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.		
	ELECTRIC RATES		RATE	
PURCHASED C	CAPACITY COST ADJUSTMENT			
Rate Schedule	Applicable Charge			
Residential Service R	Energy Charge	\$0.	.00384/kWh	
RD	Demand Charge	1.	.45/kW-Mo	
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	nt	5.06%	
Small Commercial Service C	Energy Charge	0.	.00321/kWh	
C-TOU	Energy Charge based on a percentage adjustmen applicable to base energy charges	nt	4.89%	
NMTR	Energy Charge	0.	.00321/kWh	
Commercial & Industrial General	Service			
SGL	Energy Charge	0.	.01161/kWh	
S-EV, S-EV-CPP	Energy Charge	0.	.00848/kWh	N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	nt	4.86%	
SG, SPVTOU	Gen & Trans Demand Charge	0.	.93/kW-Mo	D
SG-CPP	Gen & Trans Demand Charge	0.	.93/kW-Mo	
PG	Gen & Trans Demand Charge	0.	.85/kW-Mo	D
PG-CPP	Gen & Trans Demand Charge	0.	.85/kW-Mo	
TG	Gen & Trans Demand Charge	0.	.74/kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.	.74/kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.	.85/kW-Mo	

3C3-7	1 Toduction Demand Charge		0.63/K W -WIO
SCS-8	Production Demand Charge		0.74/kW-Mo
	(Continued on Sheet No. 141A)		
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		eet No142
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	ELECTRIC RATES	RATE
TRANSM	IISSION COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service		
R	Energy Charge	\$ 0.00103 /kWh
RD	Demand Charge	0.39 /kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%
Small Commercial Service C	Energy Charge	0.00086 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%
NMTR	Energy Charge	0.00086 /kWh
Commercial & Industrial Genera	al Service	
SGL	Energy Charge	0.00310 /kWh
S-EV, S-EV-CPP	Energy Charge	0.00227 /kWh N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo D
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo
PG	Gen & Trans Demand Charge	0.23 /kW-Mo D
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo
TG	Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
Special Contract Service		
Special Contract Service SCS-7	Production Demand Charge	0.23 /kW-Mo
SCS-8	Production Demand Charge	0.20 /kW-Mo

	Continued on Sheet No. 142A)		
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	ELECTRIC RATES	RATE	7
TRANSPORTATION ELEC	TRIFICATION PROGRAMS ADJUSTMENT		
Rate Schedule	Applicable Charge		
Residential Service		40.0001111	
R	Energy Charge	\$0.00011/kWh	
RD	Demand Charge	0.04/kW-Mo	
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%	
Small Commercial Service C	Energy Charge	0.00010/kWh	
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%	
NMTR	Energy Charge	0.00010kWh	
Commercial & Industrial General S SGL	<u>Service</u> Energy Charge	0.00034/kWh	
S-EV, S-EV-CPP	Energy Charge	0.00025/kWh	N
SG, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo	D
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%	
PG	Gen & Trans Demand Charge	0.03/kW-Mo	D
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
TG	Gen & Trans Demand Charge	0.00/kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.03/kW-Mo	
SCS-8	Production Demand Charge	0.00/kW-Mo	
(Continu	and an Shoot No. 1464)		

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PUBLIC SERVICE COMPANY OF COL	LORADO	Sheet No147	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
	ELECTRIC RATES	RATE	
EXTRAORDINARY	Y GAS COST RECOVERY RID	ER	
Rate Schedule	Applicable Charge		
Residential Service R, RD, RE-TOU, R-OO	Energy Charge	\$ 0.00239 /kWh	
Small Commercial Service C, C-TOU, NMTR	Energy Charge	0.00453 /kWh	
Commercial & Industrial General Se SG, SGL, SG-CPP SST, SPVTOU S-EV, S-EV-CPP, SG-TOU PG, PG-CPP, PST TG, TG-CPP, TST	ervice Energy Charge	0.00453 /kWh	D D
Special Contract Service SCS-7, SCS-8	Energy Charge	0.00453 /kWh	
Lighting Service RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU, TSL, MI	Energy Charge	0.00453 /kWh	
(Continu	ued on Sheet No. 147A)		
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T OBEIG CERVICE COMM ANT OF COLORADO		Sheet No	R99
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RULES A	ND REGULATIONS		
ELEC	CTRIC SERVICE		

GENERAL

REQUESTS FOR CUSTOMER DATA – Cont'd

Aggregated Data Report - Cont'd

Non-Standard Aggregated Data Reports

A Non-Standard Aggregated Data Report (a) contains Aggregated Data in addition to that available under a Standard Aggregated Data Report that cannot be generated by the Company using its standard reporting system; and/or (b) a Standard Aggregated Data Report for which subsequent ongoing Monthly updates are requested.

- Frequency of Data Collection. Limited to up to thirty-six (36) Months of data, no more frequently than Monthly.
- Method of Transmittal. Non-Standard Aggregated Data Reports will be provided via a secure electronic format.
- Charge. The Non-Standard Aggregated Data Report is compiled based on an hourly charge per report, as set forth in the Schedule of Charges for Rendering Service.
- Timeframe for Processing Requests. The Company requires more than ten (10) business days to provide a Non-Standard Aggregated Data Report, and the timing is dependent on the nature of the request.
- Form. Non-Standard Aggregated Data Reports can be requested by contacting the Company at the following link: https://co.my.xcelenergy.com/s/privacy/data-access. The report request must include the name of the requester, requester's company name (if applicable), contact name, address, phone number, and email. The request shall also include a description of the requested Non-Standard Aggregated Data Report which at a minimum includes the requested geographic, time, and aggregated data parameters.

Whole Building Energy Use Data Report

If requested by a property owner or its authorized agent, the Company will provide a Whole Building Energy Use Data Report containing only whole building energy use data to the property owner or its authorized agent as required by rule 3034. Whole building energy use data is limited to the sum of the Monthly electric use for either all meters at a building on a parcel of real property or all buildings on a parcel of real property, and that meets the 4/50 aggregation requirement under the Commission's Rules. The property owner and its authorized agent are not allowed to disclose the whole building energy use data except for the purposes of building benchmarking, identifying energy efficiency projects, and energy management. If the 4/50 aggregation requirement is met, Customer Consent Forms are not required for a Whole Building Energy Use Data Report. The additional requirements for requesting a Whole Building Energy Use Data Report and associated forms can be found at the following link:

ergybenchmarking.		
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PUBLIC SERVICE COMPANY OF COLORADO

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Denver	CO 80201-0840

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY

CONSTRUCTION A	LLOWANCE BY SERVI	CE CLASS		
Service Class and Rate Schedules		Constru	action Allowance	
Residential		Service Lateral Portion	Distribution <u>Portion</u>	
Schedules R, RE-TOU Schedules RD, RD-TOU		\$ 150 \$ 150	\$ 1,070 \$ 260/kW	D
Commercial and Industrial Schedules C, NMTRSchedules SGL, SG, SST, S-EV, SP Schedules PG, PST, PG-CPP	VTOU, SG-CPP	\$ 1,430	\$ 1,380 \$ 350/kW \$ 220/kW	DN D
Lighting Schedules TSL, MSL, MI, pe	er point of delivery		\$ 1,080	
Schedules RAL, CAL, PLL,		Lighting Equipment	Distribution <u>System</u>	
per lighting unit		\$ 770	\$ 80	
Schedules COL, ESL per ligh	nting unit		\$ 80	
The Construction Allowances above Standby service schedule based on the follo the Distribution Capacity, as set forth in the	wing: the Construction Al	lowance sha	eiving service under a	
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NUMBER				

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	Sheet No. R203
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No
RULES AND REGULATIONS	
ELECTRIC SERVICE	
DISTRIBUTION EXTENSION POLICY	
<u>DEFINITION OF TERMS</u>	
Applicant Individual person or persons requesting electric service on or after the Electric Tariff, who own the property requiring such service, including the developer, corporation, limited partnership or any person having legal authority.	legal entity, builder,
Atomatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder ATO Duel Feeder Service provided from Excess Facilities at either S Voltage, for the purpose of automatic load transfer to an alternate distribut supply, in the event of loss of delivery of electric power and energy from source of electric supply. MTO Duel Feeder Service is provided from Exce Secondary or Primary Voltage for the purpose of manual load transfer to a electric supply, in the event of loss of delivery of electric power and energoricipal source of electric supply.	Secondary or Primary ion source of electric Applicant's principal ess Facilities at either in alternate source of
Commercial Applicant For purposes of this extension policy, a Commercial Applicant is requests service for themselves or on behalf of future Customers that will to following Commercial and Industrial Rate Schedules: Schedules C, NM SPVTOU, SG-CPP; and PG, PST, PG-CPP.	ake service under the
Commercial Service Lateral Agreement An agreement between the Company and the Applicant that sets conditions of providing the requested Commercial Service Lateral in addition Extension Policy. The cost responsibility of the Applicant under this Agreement the Company's estimate of the cost of constructing and installing the fadequately supply the service requested by Applicant, less a Construction All	on to this Distribution ent will be based upon acilities necessary to

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RULES AND I	REGULATIONS		
ELECTRI	C SERVICE		
DISTRIBUTION EX	XTENSION POLICY		
DEFINITION OF TERMS – Cont'd			
Point of Delivery Point where Company's electric factor Customer. The location of the Point of Delive standard practice or as individual circumstant Extension Standards.	ery will be determined by Compan	y in accordanc	e with
Residential Applicant For purposes of this Distribution Ex who request service for themselves or on beh the following Rate Schedules: Schedules R,	half of future Customers which wi	cants are Appl ll take service	licants under T
Residential Service Lateral Agreement An agreement between the Company of providing the requested Residential Serv Policy, which provides the standardized cost Service Lateral and a standardized per foot of feet (100 ft.) and the Construction Allowance Construction Payment for a Residential Service Construction has been completed.	rice Lateral in addition to this Dis for the first one hundred feet (100 f cost thereafter for extensions long e. At the discretion of the Compan	stribution Extent.) of the Resident fer than one humber, an invoice f	ension dential andred for the
Service Lateral or Service Lateral Extension The secondary overhead or undergrous Company located between Company's distriset forth in Xcel Energy's Electric Extension for Customer's exclusive use. The responsible maintenance of the service lateral is set forth	und electric circuit and associated abution line and the Point of Deliving Standards. A Service Lateral provinsibility for installation, owners	very to Custor vides electric s ship, operation	mer as service on and

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Denver, CO 80201-0840

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

Create mean Class and Data Calcadrila	·		11	
Customer Class and Rate Schedules	<u>C</u>	Construction Allowance		
		Service Lateral Portion	On-Site Distribution Portion	
Residential				
•	U		\$ 1,070 \$ 260/kW	D
Commercial				
Schedules C, NMTR Schedules SGL, SG, Schedules PG, PST,	SST, SPVTOU, SG-CPPPG-CPP	\$1,430	\$ 1,380 \$ 350/kW \$ 220/kW \$0/kW	D D
Lighting Schedules TSL, MSI	L, MI, per point of delivery		\$ 1,080	
		Lighting Equipment	Distribution <u>System</u>	
per lig	L, PLL, SL, SSL, SLU ghting unit L per lighting unit	\$ 770	\$ 80 \$ 80	
Standby service schedule based on	es above shall be applicable to App the following: the Construction Allo th in the Electric Standby Service A	owance shall	_	- 1
ADVICE LETTER NUMBER		ISSUE DATE		

P.O. Box 840	TOT COLOTVIDO		Sheet No. R228 Cancels
Denver, CO 80201-0840		-	Sheet No.
	RULES ANI	O REGULATIONS	
	ELECTI	RIC SERVICE	
	DISTRIBUTION	EXTENSION POL	<u>ICY</u>
ON-SITE STANDAR		COSTS AND CON RKSHEET	STRUCTION ALLOWANCE
,	Per Lot Standard Cost \$	Construction Allowance \$	
	•		_ ·
Schedules R,	RE-TOU	\$ 1,070	
Schedules RD)	\$ 260/kW	,
conditions, including but no			item required to meet construction tions.
DVICE LETTER			ISSUE
UMBER ECISION/ ROCEEDING UMBER		IAL VICE PRESIDENT, & Regulatory Affairs	DATE EFFECTIVE DATE