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	TERRITORY	Y SERVED – Cont'd	
	<u>NORTI</u>	H REGION	
Locality	County	Locality	County
Atwood	Logan	Log Lane Village*+	Morgan
Ault*+	Weld	Loveland*+	Larimer
Barnesville	Weld	Lucerne	Weld
Bellvue	Larimer	Magnolia	Boulder
Berthoud*	Larimer	Marshall	Boulder
Bracewell	Weld	Merino	Logan
Briggsdale	Weld	Milliken*+	Weld
Brush*+	Morgan	Nunn*	Weld
Campion	Larimer	Peaceful Valley*	Boulder
Canfield	Boulder	Peckham	Weld
Cornish	Weld	Peetz*+	Logan
Eaton*+	Weld	Pierce*+	Weld
Erie*+	Weld	Platteville*+	Weld
Evans*+	Weld	Purcell	Weld
Farmers Spur	Weld	Raymer*	Weld
Fort Collins*	Larimer	Riverside*	Boulder
Fort Morgan*	Morgan	Salina	Boulder
Fosston	Weld	Severence*+	Weld
Galeton	Weld	Snyder	Morgan
Gilcrest*+	Weld	Sterling*+	Logan
Gill	Weld	Stoneham	Weld
Greeley*+	Weld	Sunshine	Boulder
Hillrose*+	Morgan	Timnath*+	Larimer
Johnstown*+	Weld	Wallstreet	Boulder
Kelim	Larimer	Weldona	Morgan
Kersey*+	Weld	Wellington*+	Larimer
Kuner	Weld	Willard	Logan
La Porte	Larimer	Windsor*+	Weld
La Salle*+	Weld	Wildson	*** CIG
La Sanc	vv eta		
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PROCEEDING ______
NUMBER

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PUBLIC SERVICE COMPANY OF COLORADO

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.O. Box 840 enver, CO 80201-0840			Cancels Sheet No.
	TERRITORY	Y SERVED – Cont'd	
	CENTRAL MO	UNTAIN REGION	
Locality	County	Locality	County
Bergen Park	Jefferson	Georgetown*+	Clear Creek
Bethoud Falls	Clear Creek	Gilman	Eagle
Black Hawk*+	Gilpin	Gold Hill	Boulder
Blue River*+	Summit	Idaho Springs*+	Clear Creek
Breckenridge*+	Summit	Idledale	Jefferson
Central City*+	Gilpin	Indian Hills	Jefferson
Climax	Lake	Jamestown*+	Boulder
Cody Park	Jefferson	Kittredge	Jefferson
Dillon*+	Summit	Lawson	Clear Creek
Downieville	Clear Creek	Leadville*+	Lake
Dumont	Clear Creek	Nederland*+	Boulder
Eldora	Boulder	Raymond*	Boulder
Eldorado Springs	Boulder	Springdale*	Boulder
Empire*+	Clear Creek	Sugarloaf	Boulder
Evergreen	Jefferson	Ward*+	Boulder
Fairplay*+	Park	wara .	Doulder
VICE LETTER		ISSUE	 _

NUMBER _

DECISION/ PROCEEDING _ NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE

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DATE

PUBLIC SERVICE COMPANY OF COLORADO

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	 Sheet No	17
.O. Box 840 lenver, CO 80201-0840	Cancels	
511751, 55 55251 5515	Sheet No. —	

P.O. Box 840 Denver, CO 80201-0840				Cancels Sheet No.	
	RESERVED FO	OR FUTURE FILING	INDEX		
The f	ollowing sheets an	re blank and reserved f	or future filing	; :	
Colorado P.U.C. S	heet No.		Colorado P.U	J.C. Sheet No.	
Original Sixth Revised Second Revised First Revised Second Revised Original Original Original Original Original Original Fifth Revised First Revised First Revised First Revised Original	11 12 13 14 15 23 24 27 28 29 32 32A 32B 32C 35 36 37 38 42 46 48 48A 53 54 58 58B 61 62 63 64 65 66 67 68 69 73 74 75	Original		76 77 78 79 83 84 85 86 87 88 89 93 94 103 104 105 106 107 108 120 123 124 127 128 129 130 130A 130B 134 135 136 137	D NNNN NN NN NN DD
ADVICE LETTER NUMBER			ISSUE DATE		_
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DUDUIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 8 E	_{:le} creceding No. 23AL-XX Page 6	
PUBLIC SERVICE COMPANY OF COLORADO		Sheet No19)
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
GENERAL DI	EFINITIONS – Cont'd		
Company Public Service Company of Colorado do	ing business as Xcel Energ	7.	
Construction Service The service provided to the entity, eit Service under the Distribution Extension Policy	her Applicant or Custome of this Electric Tariff.	r, who applies for Ele	ctric
Customer The person or entity that receives or schedule or Construction Services under this Ele	is entitled to receive electric Tariff.	tric service under any	rate
CWIP Construction Work In Progress.			
Demand The level at which electricity is being uperiod or other period as determined by Compar	used in Kilowatts integrate ny (also referred to as "Kilo	d over a fifteen (15) mi watt Demand").	nute
Electric Installation Standards Xcel Energy Standards for Electric Instal	llation and Use.		
Electric Rate Adjustments The rate adjustments included in the Elesuch are filed and approved by the Commission all rate schedules for electric service.			
Electric Tariff The Company's P.U.C. No. 8 – Electric,	the tariff on file and in effe	ct with the Commission.	
Gas Tariff The Company's P.U.C No. 6 – Gas, the t	eariff on file and in effect w	ith the Commission.	
Holiday New Year's Day, Martin Luther King, Independence Day, Labor Day, Frances Xavie Christmas Day.			
Kilowatt (kW) 1,000 Watts; or about 74.6 horsepower. Demand and Billing Demand for electric services		electric power for Meas	ured
Kilowatt-Hour (kWh) The amount of Kilowatts consumed over electric service.	er one hour. The unit of	measure for electric use	for
ADVICE LETTER NUMBER	ISSUDATE		
	NAL VICE PRESIDENT, EFFE s & Regulatory Affairs DATE	CTIVE	

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FUBLIC SERVICE CONFAINT OF COLORADO	Sheet No.	30	
P.O. Box 840	Cancels		_
Denver, CO 80201-0840	Sheet No.		_
ELECTRIC RATES		RATE	
RESIDENTIAL GENERAL SERVICE			
SCHEDULE R			
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to		
AVAILABILITY Available to Residential Customers until such time that the Customer transition off of Schedule R according to the terms of Schedule RE-TOU, at which time servicunder this Schedule R will no longer be available to that Customer. Customer's service will be automatically transferred from Schedule R as a result of this transition consistent with Schedule RE-TOU, and the Customer will be notified of the transfer their new rate schedule before the first billing to the Customer.	ce ce on		D
MONTHLY RATE			D
Service and Facility Charge, per service meter:	\$	8.00	I
Production Meter Charge		3.35	I
Load Meter Charge		3.35	I
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0.11254	I
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0.10035	I
Winter Season: All Kilowatt-Hours used, per kWh		0.09311	I
(Continued on Sheet No. 30A)			
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE			_

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PUBLIC SERVICE COMPANY OF COLORADO	31
P.O. Box 840	Sheet No. 31 Cancels
Denver, CO 80201-0840	Sheet No.
ELECTRIC RATES	RATE
RESIDENTIAL DEMAND SERVICE	
SCHEDULE RD	
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not app Customers that own and operate generation connected in parallel with the C electric system that do not receive service under Net Metering Schedule N Electric Tariff. Not applicable to Standby, Supplemental or Resale Service. AVAILABILITY	ompany's
Available to Customers receiving service under this rate schedule. December 31, 2016, after which no new Customers shall be served under schedule.	
MONTHLY RATE	
Service and Facility Charge, per service meter:	\$ 17.26
Production Meter Charge:	3.35
Load Meter Charge:	3.35
Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season Winter Season	
Energy Charge: All Kilowatt-Hours used, per kWh	0.02614
The Summer Season shall be from June 1 through September Winter Season shall be from October 1 through May 31.	r 30. The
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge plus the P Meter Charge if applicable. Applicability for the Production Meter Charge found under the Net Metering Service Schedule.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustme file and in effect in this Electric Tariff.	ents as on
(Continued on Sheet No. 31A)	
ADVICE LETTER ISSUE NUMBER DATE	
DECISION/ REGIONAL VICE PRESIDENT, EFFEC PROCEEDING Rates & Regulatory Affairs DATE NUMBER	TIVE

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PUBLIC SERVICE CONIPAINT OF COLO	DRADO	O	32
P.O. Box 840		Sheet No.	32
Denver, CO 80201-0840		Cancels Sheet No.	
	TI FOTDIO DATEO		RATE
<u> </u>	ELECTRIC RATES		10112
			D
RESERVED	FOR FUTURE FILING		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	
HOMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 10 of 97

			Sheet No.	32A	_
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		_
P.O. Box 840 Denver, CO 80201-0840	RESERVED FOR FUTURE FILING		Cancels		
ADVICE LETTER NUMBER DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	ISSUE DATE EFFECTIVE DATE			

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D

		S	Sheet No32B
P.O. Box 840 Denver, CO 80201-0840		S	Cancels Sheet No
Denver, CO 80201-0840	ELECTRIC RATES SERVED FOR FUTURE FILING		RATE
ADVICE LETTER		ISSUE	
NUMBER	DECIONAL VICE PRECIPENT	DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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		Sh	eet No.	32C	_
P.O. Box 840 Denver, CO 80201-0840		Ca Sh	ncels eet No.		_
	ELECTRIC RATES			RATE	
					D
DECE	ERVED FOR FUTURE FILING				
KESI	ERVED FOR FUTURE FILING				
ADVICE LETTER NUMBER		ISSUE DATE	1		
DECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE			
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE			_

PUBLIC SERVICE COMPANY OF COLOR		Sheet No	33
P.O. Box 840 Denver. CO 80201-0840		Cancels Sheet No	
EL	ECTRIC RATES		RATE
RESIDENTIAL ENER	RGY TIME-OF-USE SERVICE		
SCHE	DULE RE-TOU		
<u>APPLICABILITY</u>			
Applicable to Residential Service Supplemental, Standby or Resale Service		lot applicable to	
AVAILABILITY			
1) Required for any Customer of Advanced Meter, unless the options set forth herein, based of	Customer opts out pursuant		
Advanced Meter Receipt	RE-TOU Transition from	Schedule R	
June 1, 2021 – December 31, 2021	Billing cycle that includes Ap	oril 1, 2022	
January 1, 2022 – June 30, 2022	Billing cycle that begins on o	or after	
July 1, 2022 – December 31, 2022	Billing cycle that includes Ap	oril 1, 2023	
January 1, 2023 – June 30, 2023	Billing cycle that begins on o	r after	
July 1, 2023 – December 31, 2023	Billing cycle that includes Ap	oril 1, 2024	
January 1, 2024 – June 30, 2024	Billing cycle that begins on o	or after	
July 1, 2024 – December 31, 2024	Billing cycle that includes Ap	oril 1, 2025	
The term "Advanced Meter" includes and interval data recorder ("IDR") met		ructure ("AMI")	
(Contin	nued on Sheet No. 33A)		
ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

		Sheet No	33A	_
P.O. Box 840 Denver, CO 8020)1-0840	Cancels Sheet No		-
	ELECTRIC RATES	F	RATE	
	RESIDENTIAL ENERGY TIME-OF-USE SERVICE			
	SCHEDULE RE-TOU			
AVAILAB!	LITY Cont'd:			
2) Opt-	In Options. Also available on an opt-in basis as follows:			D
	a. A Customer on Schedule R may opt-in to Schedule RE-TOU up receipt of their Advanced Meter and thirty (30) days' notice to Company.			
1	b. A Customer under Schedule R-OO may choose to opt-in to Sched RE-TOU at any time during the Year upon thirty (30) days' notice the Company.			Dī
Scho	tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that move into a residence that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has an Advanced Meter and the tomers that already has a supplication of the tomers and the tomers that already has a supplication of the tomers and the tomers are already has a supplication of the tomers and the tomers are already has a supplication of the tomers and the tomers are already has a supplication of the tomers and the tomers are already has a supplication of t			
	tomers with any Advanced Meter installation after the transition anced Meters is completed.	to		
OPT-OUT	<u>OPTIONS</u>			
thirt RE- Scho tarif Scho have	tomers can opt-out of Schedule RE-TOU at any time during the Year up (30) days' notice to the Company. Customers that opt-out of Sched TOU will be placed on Schedule R-OO, unless the Customer elects anotedule as may be available to the Customer at that time under the Compan f. Customers who notify the Company of their election to opt-out edule RE-TOU before they have transitioned to Schedule RE-TOU state their opt-out become effective on the date their transition to Schedule FU would have occurred.	ule her y's of nall		
Sche	Customer opts out of Schedule RE-TOU, but then decides to opt back in edule RE-TOU, the Customer must remain on Schedule RE-TOU for imum period of twelve (12) consecutive Months.			
	(Continued on Sheet No. 33B)			
ADVICE LETTER NUMBER	(Continued on Sheet 1vo. 33D) ISSUE DATE			1
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	She	eet No	33B
P.O. Box 840 Denver, CO 80201-0840		ncels eet No	

ELECTRIC RATES		RATE	
RESIDENTIAL ENERGY TIME-OF-USE SERVICE			
SCHEDULE RE-TOU			
MONTHLY RATE			
Service and Facility Charge, per service meter:	. \$	8.00]
Production Meter Charge:		3.35]
Load Meter Charge:		3.35]
Energy Charge:			
Summer Season (June 1 through September 30)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.22701	
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		0.15566]
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.08431	
Winter Season (October 1 through May 31)			
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.14307	
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		0.11369	
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.08431	
Medical Exemption: All Kilowatt-Hours used, per kWh		0.10035]
The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medical Exemption Program (MEP) option.	1		
(Continued on Sheet No. 33C)			
ADVICE LETTER NUMBER DATE DESCRIPTION DE			_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER			_

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	Sheet No.	34	_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		
ELECTRIC RATES		RATE	7
RESIDENTIAL GENERAL SERVICE OPT-OUT			
SCHEDULE R-OO			
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to		
AVAILABILITY Available to Residential Customers exercising the Opt-Out Option und Schedule RE-TOU.	ler		
MONTHLY RATE			
Service and Facility Charge, per service meter:	\$	8.00	I
Production Meter Charge		3.35]
Load Meter Charge		3.35]
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0.11254]
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0.10035	
Winter Season: All Kilowatt-Hours used, per kWh		0.09311]
			-
(Continued on Sheet No. 34A)			
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER			_

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DECISION/ PROCEEDING NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	Chart Na 39Δ	•
P.O. Box 840 Denver CO 80201-0840	Sheet No. 39A Cancels Sheet No.	_
ELECTRIC RATES	RATE	7
SMALL COMMERCIAL TIME-OF-USE SERVICE		
SCHEDULE C-TOU		
OPT-OUT OPTIONS – Cont'd 2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in Schedule C-TOU, the Customer must remain on Schedule C-TOU for minimum period of twelve (12) consecutive Months.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 10.50	R
Production Meter Charge:	4.60	I
Load Meter Charge:	4.60	I
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		I
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		I
(Continued on Sheet No. 39B)		
ADVICE LETTER ISSUE NUMBER DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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	ADO		
		Sheet No.	40
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		Once ivo.	RATE
ELE	ECTRIC RATES		RATE
COMME	RCIAL SERVICE		
SCI	HEDULE C		
APPLICABILITY Applicable to Commercial and than fifty (50) Kilowatts for electric povapplicable to Supplemental, Standby or	Industrial Customers whose Demawer service supplied at Secondary Resale Service.		
AVAILABILITY Available to Commercial and than fifty (50) Kilowatts for electric po are not receiving service under Schedule			
MONTHLY RATE			
Service and Facility Charge, per	service meter:	\$	10.50 R
Production Meter Charge			4.60 I
Load Meter Charge			4.60 I
Energy Charge: All Kilowatt-Hours used			
	-		0.11313 0.06811 I
The Summer Season sha Winter Season shall be from Oc	all be from June 1 through Septemetober 1 through May 31.	ber 30. The	
(Continued	on Sheet No. 40A)		
ADVICE LETTER NUMBER		SUE ATE	
DECISION/ PROCEEDING NUMBER		FECTIVE	

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PUBLIC SERVICE COMPANY OF COLORADO			`	ge 19 01 91
		Sh	eet No	41A
P.O. Box 840 Denver, CO 80201-0840			ncels ieet No	
ELECTRIC I	RATES		R	ATE
NON-METEREI	O SERVICE			
SCHEDULE	NMTR			
MONTHLY RATE				
Billing Charge per Point of Delivery:			\$ 3.	03
		•••••	\$ 3.	03
Energy Charge: All Kilowatt Hours used, per k	Wh			
All Kilowatt Hours used, per k Summer Season:				11313
Winter Season:			0.	06811
The Summer Season shall be f Winter Season shall be from October	From June 1 through Se 1 through May 31.	eptember 30. The		
KILOWATT-HOUR USE DETERMINATIO Service under this tariff requires App list of all electrical loads and use duration Agreement. Intermittent loads such as flashir of total time the load is using electricity. Usas (12).	licant to provide to Co by completing a Non ag lights should be desc	-Metered Service ribed as a percent		
MONTHLY MINIMUM The Billing Charge plus the Kilowatt times the Energy Charge.	-Hour usage as determ	ined by Company		
ADJUSTMENTS This rate schedule is subject to all apfile and in effect in this Electric Tariff.	plicable Electric Rate A	Adjustments as on		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and perfrom date of bill. Any amounts in excess of fit three business days after the due date of the charge of one and one half percent (1.5%) punder this Payment and Late Payment Charge	ayable within fourteen (lifty dollars (\$50.00) not be bill shall be subject for Month. A business	t paid on or before to a late payment day for purposes		
(Continued on Sh	eet No. 41B)			
ADVICE LETTER	corno. mbj	ISSUE	I .	
NUMBER PECISION/	CIONAL VICE PRECIPENT	_ DATE		
	GIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

		Sheet N	o. <u>43</u>	
P.O. Box 840 Denver, CO 80201-0840		Cancels		
	ELECTRIC RATES		RATE	
SECOND	ARY GENERAL SERVICE			
	SCHEDULE SG			
APPLICABILITY Applicable to electric p Commercial and Industrial Cust applicable to Standby or Resale Se	nower service supplied at Secondary Voltage to comers. Applicable to Supplemental Service. No ervice.	to ot		
AVAILABILITY As set forth in the General taking Service under this Schedul will not be subject to the requirem	al Definition Section of the electric tariff, Custome e and under Schedule Net Metering (Schedule NM ents of Supplemental Service.	rs),		
MONTHLY RATE				
Service and Facility Charg	e, per service meter:	\$	70.28]
Production Meter Charge .			24.70]
Load Meter Charge			24.70]
Demand Charge: All Kilowatts of Bi	lling Demand, per kW		0.05	
Generation Generation Generation Summer Se Generation	and Transmission Demand - Summer Season	 - - 	9.85 18.26 10.99 19.86 11.95	-
	on shall be from June 1 through September 30. Thom October 1 through May 31.	ne		
Energy Charge: All Kilowatt-Hours	s used, per kWh		0.00939]
Generation and Transmission Den	nand Charges shall apply as follows:]
Advanced Meter Receipt	Transition from non-time differentiated demand charge to time differentiated demand charge]
On or before December 31, 2024	Billing cycle that includes April 1, 2025	71]
January 1, 2025 and thereafter	Billing cycle that includes April 1 the year following receipt of Advanced Meter			
("AMI") and interval data records	ter" includes an Advanced Metering Infrastructurer ("IDR") meter. inued on Sheet No. 43A)	re]
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE			

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PUBLIC SERVICE COMPANY OF COLORADO	Pa	ge 21 of 97
	Sheet No	43A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No. —	
ELECTRIC RATES	F	RATE
SECONDARY GENERAL SERVICE		
SCHEDULE SG		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Product Meter Charge if applicable. For Customers receiving Supplemental Service, Monthly minimum shall also include the Production Meter Charge if applicable.	ion the	N N N
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiv service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).		N N N
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	N N N
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business d from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill sl be subject to a late payment charge of one and one half percent (1.5%) per Month.	lent lars	
Billing Demand, determined by meter measurement, shall be the maxim fifteen (15) minute integrated Measured Demand used during the Month, except otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Generation and Transmission Demand Charge shall the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differential	t as l be uted	
Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7 p.m. Mountain Time on all non-Holiday weekdays. Billing Demand for the Distribution Demand Charge shall be the greater Measured Demand used during the Month, or fifty percent (50%) of the high Measured Demand occurring during the preceding twelve (12) Months. For Supplemental Service, Billing Demand for the Generation of Transmission Demand Charge shall be the Measured Demand used during the Monet of the Customer's generation. For Supplemental Service, Billing Demand for the Distribution Dema Charge shall be the greater of: the Measured Demand net of the Customer generation or fifty percent (50%) of the highest Measured Demand net of Customer's generation, occurring during the preceding twelve (12) Months.	of: nest and nth and er's	N N
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (consecutive Months and Monthly thereafter until terminated. If service is no lon required by Customer, service may be terminated on thirty (30) days' notice. (Continued on Sheet No. 43B)		
ADVICE LETTER ISSUE		

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFR ceeding No. 23AL-XXXXE Page 22 of 97

PUBLIC SERVICE COMPANY OF COLORADO	01	
P.O. Box 840	Sheet No44 Cancels	
Denver, CO 80201-0840	Sheet No	
ELECTRIC RATES	RATE	
SECONDARY GENERAL LOW-LOAD FACTOR		
SCHEDULE SGL		
APPLICABILITY Applicable to electric power service supplied at Secondary Volta Commercial and Industrial Customers. Not applicable to Supplemental, St. Resale, or Net Metering Service, except for Customers that operate gene connected in parallel with the Company's electric system and receive service Schedule NM as of December 31, 2016.	tandby, eration	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 70.28	
Production Meter Charge:	24.70]
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand	9.85	
Energy Charge: All Kilowatt-Hours of use, per kWh Summer Season Winter Season		
The Summer Season shall be from June 1 through September 30 Winter Season shall be from October 1 through May 31.	0. The	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge of found under the Net Metering Service Schedule.	duction can be	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments file and in effect in this Electric Tariff.	s as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business from date of bill. A business day for purposes under this Payment and Late Pa Charge section is all non-Holiday weekdays. Any amounts in excess of fifty (\$50.00) not paid on or before three (3) business days after the due date of the bill be subject to a late payment charge of one and one half percent (1.5%) per Month	ayment dollars ill shall	
(Continued on Sheet No. 44A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE RAtes & Regulatory Affairs DATE NUMBER	E	

PUBLIC SERVICE COMPANY OF C	OLORADO		15	
P.O. Box 840			Sheet No45_	
Denver, CO 80201-0840			Sheet No	
	ELECTRIC RATES		RATE	
SECONDARY GENER	AL CRITICAL PEAK PRICING SE	ERVICE	_	
S	CHEDULE SG-CPP		_	
Commercial and Industrial Custor	power service supplied at Second mers with a maximum annual Measur kW). Not applicable to Suppleme	red Demand of a	ıt	
have the necessary interval meter (30%) for each of the twelve (12) Metering Service Customers with than twenty-five percent (25%) previous twelve (12) Months. Ser	no are eligible to take service under Sing and a Load Factor of greater the previous consecutive Months. Also PV systems with nameplate capacit of the Customer's average peak Evice hereunder is not available under the Schedule ISOC or under the Peak	nan thirty percent to available to Ne ty equal to or lest Demand over the company'	nt et ss e s	
MONTHLY RATE				
Service and Facility Charg	e, per service meter:	•••••	. \$ 70.28	
Distribution Generation	illing Demand, per kW n Demand:		. 9.74	
Critical Peak Pricing Energ All Kilowatt-Hour	gy Charge: s used At Critical Peak, per kWh		. 1.44	
Non – CPP Energy Charge All Kilowatt-Hour	e: s used, per kWh		. 0.00939	
Generation and Transmiss	ion Demand Charges shall apply as f	follows:		
Advanced Meter Receipt	Transition from non-time different charge			
On or before December 31, 2024 January 1, 2025 and thereafter	Billing cycle that includes April 1, Billing cycle that includes Apr following receipt of Advanced Met	ril 1 the year		
The term "Advanced Me ("AMI") and interval data records	eter" includes an Advanced Meteric er ("IDR") meter.	ng Infrastructur	е	
(Cont	inued on Sheet No. 45A)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

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DECISION/ PROCEEDING NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	Р	age 24 of 9) 7
	Sheet No.	45A	_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		
ELECTRIC RATES		RATE	
SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE			
SCHEDULE SG-CPP			
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.			M M
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on		M M M
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business da from date of bill. A business day for purposes under this Payment and Late Payme Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dolla (\$50.00) not paid on or before three (3) business days after the due date of the bill shabe subject to a late payment charge of one and one half percent (1.5%) per Month.	nt ırs		
Billing Demand, determined by meter measurement, shall be the maximulative fifteen (15) minute integrated Measured Demand used during the Month, except otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Distribution Demand Charge shall be the greater of Measured Demand used during the Month, or fifty percent (50%) of the higher Measured Demand occurring during the preceding twelve (12) Months. Billing Demand for the Generation and Transmission Demand Charge shall the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differentiate Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7:0 p.m. Mountain Time on all non-Holiday weekdays.	as of: est be		N N N
CRITICAL PEAK PRICING PERIOD A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) window between and within the hours of noon and 8:00 p.m. Mountain Time. Customers we be subject to no more than one Critical Peak Pricing Period per day. The number Critical Peak Pricing Periods impacting each Customer shall be a maximum of fifter (15) Critical Peak Periods during a calendar Year. The Company may elect to call a Critical Peak Pricing Period based on the day-ahead load forecast, generator availability, and forecasted renewable resour generation. In the event that the Company's day-ahead forecast indicates that system peaking conditions may occur, or the forecasted total available generation to long ratio falls below one hundred and twenty percent (120%), the Company may elect call a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critical Peak Pricing Period based of forecasted energy and fuel costs for the coming day if that interruption is expected lower its overall system costs compared to what the overall system cost would be the absence of the interruption.	ill of en he ce m ad to		
(Continued on Sheet No. 45B)			
ADVICE LETTER ISSUE NUMBER DATE			

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO		Page 25 01 97
	Sheet	No. <u>45B</u>
P.O. Box 840 Denver, CO 80201-0840	Cance	
		RATE
ELECTRIC RATES		NATE
SECONDARY GENERAL CRITICAL PE	EAK PRICING SERVICE	
SCHEDULE SG-C	PP	
CRITICAL PEAK PRICING PERIOD – Cont'd The Company will also have the authority to for separate cohorts of Customers, meaning that no Critical Peak Pricing Periods.		
CRITICAL PEAK PRICING PERIOD NOTICE The Company shall provide Customers in Period not less than twenty-two hours (22 hrs) before established. Customers will be notified of the Crifollowing day either by e-mail, by leaving a voice in phone number or through other methods agreed to be If the primary number is unavailable, a voice method in the primary number provided by the Customer. Success either by receipt of a voice mail at the primary of delivery receipt of an electronic mail message. The Customer from service hereunder if the Compation to the terms set forth herein more than once during the company of the customer from the custom	re a Critical Peak Pricing Period is ritical Peak Pricing Period for the message at the Customer's primary by the Company and the Customer. essage will be left at a secondary ful notification will be determined or secondary phone number or by the Company may elect to remove any cannot notify the Customer as	
DETERMINATION OF CRITICAL PEAK PRICIN Customers shall be billed the Critical Peak Hours used during each Critical Peak Pricing Period	Pricing Charge for all Kilowatt-	
SERVICE PERIOD All service under this schedule shall be for consecutive Months and Monthly thereafter until to required by Customer, service may be terminated or	erminated. If service is no longer	
RULES AND REGULATIONS Service supplied under this schedule is subj forth in the Company's Rules and Regulations on following conditions: 1. For those Customers receiving Secon Primary Voltage, they may do so subprimary/Secondary Conversions.	file with the Commission and the ondary Voltage who desire to elect	
2 1 mary 200 manry 2011 visions.		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL \	VICE PRESIDENT, EFFECTIVE legulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 26 of 97

	_ Sheet No.	47A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY STANDBY SERVICE		
SCHEDULE SST		
<u>DEFINITIONS</u> – Cont'd		
Standby Service Standby Service shall be the service provided by Company under Secondary Standby Service rate schedule.	this	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter:	\$ 7	70.28
Production Meter Charge:	2	24.70
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW		9.85
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season Winter Season		3.36 2.05
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grace Ene has been exhausted will be charged at the following rate, per kW: Summer Season Winter Season		8.26 0.99
Energy Charge: All energy actually used under this tariff shall be charged at following rate, per kWh		0.00939
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Charge applicable, plus the Distribution Standby Capacity Fee plus the Generation Transmission Standby Capacity Reservation Fee.		
(Continued on Sheet No. 47B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE		

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			Sheet No.	48	-
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.		-
	ELECTRIC RATES			RATE	
					Ι
DECE	RVED FOR FUTURE FILING				
KESE	RVED FOR FOTORE FIEING				
ADVICE LETTER NUMBER		ISSUE DATE			J
DECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			-
PROCEEDINGNUMBER	κaιes & κegulatory Aπairs	DATE			-

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		Sh	eet No48A
P.O. Box 840 Denver, CO 80201-0840			ncels eet No
	ELECTRIC RATES		RATE
			I
RESI	ERVED FOR FUTURE FILING		
ADVICE LETTER		ISSUE	
NUMBER	PECIONAL VICE DESIDENT	DATE	
PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 29 of 97

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PUBLIC SERVICE COMPANY	OF COLORADO		10F	
P.O. Box 840			heet No. <u>49E</u> ancels	<u> </u>
Denver, CO 80201-0840			heet No.	
	ELECTRIC RATES		RATE	
SECONDARY I	PHOTOVOLTAIC TIME-OF-USE SEF	RVICE		
SCH	EDULE SPVTOU – SECTION A			
MONTHLY RATE				
Service and Facility C	Charge, per service meter:		\$ 70.28	I
Production Meter Cha	arge:		24.70	I
Demand Charge: All Kilowatts Distrib	of Billing Demand, per kW oution Demand		9.85	I
Energy Charge: On-peak Ener All Ki	gy Charge lowatt-Hours of On-peak energy, per kV	Wh	0.17861	I
Off-peak Ener All Ki	rgy Charge lowatt-Hours of Off-peak energy, per k	Wh	0.03160	I
MONTHLY MINIMUM The Service and Faci Meter Charge if applicable.	lity Charge plus the Demand Charge, p	olus the Production	n	
file and in effect in this El	subject to all applicable Electric Rate ectric Tariff. Customer shall be billed ent (ECA) for Secondary Voltage.	Adjustments as or d the Time-of-Use	n e	
from date of bill. A busines Charge section is all non-Ho (\$50.00) not paid on or befor	YMENT CHARGE for are due and payable within fourteen s day for purposes under this Payment bliday weekdays. Any amounts in exceethree (3) business days after the due of tharge of one and one half percent (1.5%)	and Late Paymen ess of fifty dollars late of the bill shal	t s	
	Continued on Chart No. 4000			
ADVICE LETTER	Continued on Sheet No. 49C)	ISSUE		
NUMBER	DEGIONAL VIGE PREGISENT	DATE		—
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE		

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PUBLIC SERVICE COMPANY OF COLORADO

DECISION/ PROCEEDING NUMBER

	Sheet No	49D_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES	F	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE		
SCHEDULE SPVTOU – SECTION B		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 70.2	8
Production Meter Charge:	24.7	0
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season	4.6	5]
Energy Charge: On-peak Energy Charge All Kilowatt-Hours of On-peak energy, per kWh	0.14	4148
Off-peak Energy Charge All Kilowatt-Hours of Off-peak energy, per kWh	0.02	2503
<u>DEFINITION OF SEASONS</u>		
Summer Season The Summer Season shall be from June 1 through September 30.		
Winter Season The Winter Season shall be from October 1 through May 31.		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Producti Meter Charge if applicable.	on	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff. Customer shall be billed the Time-of-U Electric Commodity Adjustment (ECA) for Secondary Voltage.		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business da from date of bill. A business day for purposes under this Payment and Late Payme Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dolla (\$50.00) not paid on or before three (3) business days after the due date of the bill sh be subject to a late payment charge of one and one half percent (1.5%) per Month.	ent ars	
(Continued on Sheet No. 49E)		
ADVICE LETTER ISSUE NUMBER DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 31 of 97

PUBLIC SERVICE COMPANY OF COLORAL	00	!	Page 31 of 97
		Sheet No.	49E
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECT	TRIC RATES		RATE
SECONDARY PHOTOVOL	TAIC TIME-OF-USE SERVI	CE	
SCHEDULE SPV	VTOU – SECTION B		
DETERMINATION OF BILLING DEMARISM Billing Demand, determined by sixty (60) minute integrated Measured I during the Month, except as otherwise set and Regulations. Billing Demand for the Generati be the Measured Demand used between all non-Holiday weekdays. Billing Demand for the Distribut Measured Demand used during the Modesured Demand, net of Customer's ge	meter measurement, shall be Demand used, net of Custome to forth in the Commercial and I on and Transmission Demand 2:00 p.m. and 7:00 p.m. Moution Demand Charge shall be both, or fifty percent (50%)	er's generation, industrial Rules d Charge, shall intain Time on the greater of: of the highest	C
Months. BILLING PERIOD The On-peak and Off-peak period follows:	ds applicable to service hereur	nder shall be as	
On-peak energy Period: \$\footnote{5}\$ 12:00 p.m. and 8:00 p.m. Mounta	Summer weekdays except Hol in Time	idays, between	
Off-peak Period: All othe	er hours of the Year.		
SERVICE PERIOD All service under this schedule sl consecutive Months and Monthly therea required by Customer, service may be terminimum periods may be required by corloads.	fter until terminated. If service rminated on thirty (30) days' r	ce is no longer notice. Greater	
PRODUCTION METER INSTALLATION The Company shall install, ow measure the electric power and energy allow for proper billing of the Custome Production Meter Charge can be found under the company of the Custome Production Meter Charge can be found under the company of the custome production Meter Charge can be found under the company of the customer o	supplied by the Customer's under this schedule. Applic	generation to cability for the	
RULES AND REGULATIONS Service supplied under this sched forth in the Company's Rules and Regula			
ADVICE LETTER NUMBER		ISSUE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 32 of 97

	Sheet No	50B
P.O. Box 840	Cancels Sheet No	
ELECTRIC RATES		RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE	SERVICE	
	SERVICE	
SCHEDULE S-EV-CPP MONTHLY RATE		
Service and Facility Charge, per service meter	\$	70.28 I
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		4.85 I
Energy Charge:		
Summer: On-Peak Energy Charge, per kWh		0.08240 I
Off-Peak Energy Charge, per kWh		0.01647 I
Winter: On-Peak Energy Charge, per kWh		0.04119 I
Off-Peak Energy Charge, per kWh		0.00823 I
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.44
The Summer Season shall be from June 1 through September 30. Season shall be from October 1 through May 31.	The Winter	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Meter Charge if applicable. Applicability for the Production Meter Claude under the Net Metering Service Schedule	ne Production harge can be	
(Continued on Sheet No. 50C)		
	SSUE DATE	
	FFECTIVE DATE	

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	Sheet No.	51A_
P.O. Box 840 Denver. CO 80201-0840	Cancels Sheet No.	

ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	
SCHEDULE SG-TOU	
MONTHLY RATE	
Service and Facility Charge, per service meter:	. \$ 70.28
Production Meter Charge:	. 24.70
Load Meter Charge:	. 24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand	. 1.68
Energy Charge:	
Summer Season (June 1 through September 30)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh	. 0.20306
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh	. 0.08626
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	. 0.05252
Winter Season (October 1 through May 31)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh	. 0.12366
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh	. 0.06646
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	. 0.05252
(Continued on Sheet No. 51B)	
ADVICE LETTER ISSUE NUMBER DATE	<u>. </u>
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER	

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FUBLIC SERVICE COMPANY OF COLORA		Sheet No	52B	
P.O. Box 840 Denver, CO 80201-0840		Cancels		_
ELEC	CTRIC RATES		RATE	7
SECONDARY VOLTAGE TIME-O	F-USE – ELECTRIC VEHICLE SERVICE			
SCHE	DULE S-EV			
MONTHLY RATE				
Service and Facility Charge, per	service meter	\$	70.28	I
Demand Charge: All Kilowatts of Billing I Distribution Dem	Demand, per kW and		4.85	I
Energy Charge:				
Summer: On-Peak Energy Charge, per	kWh		0.15476	I
Off-Peak Energy Charge, per	kWh	(0.03095	I
Winter: On-Peak Energy Charge, per	kWh		0.07738	I
Off-Peak Energy Charge, per	kWh		0.01546	I
Season shall be from October 1 t MONTHLY MINIMUM The Service and Facility Charge	plus the Demand Charge, plus the Production ity for the Production Meter Charge can be	on		
	on Sheet No. 52C)			
ADVICE LETTER NUMBER	ISSUE DATE			_
DECISION NUMBER	VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE			

PUBLIC SERVICE COMPANY OF COLORADO

DECISION/ PROCEEDING NUMBER

	Sheet No.	55
P.O. Box 840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY GENERAL SERVICE		
SCHEDULE PG		
APPLICABILITY Applicable to electric power service supplied at Primary Voltage Commercial and Industrial Customers. Applicable to Supplemental Service. Napplicable to Standby or Resale Service.	to lot	
AVAILABILITY As set forth in the General Definition Section of the Electric Tariff, Custome taking Service under this Schedule and under Schedule Net Metering (Schedule Net Will not be subject to the requirements of Supplemental Service.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 655	5.77
Production Meter Charge	40:	5.90
Load Meter Charge	40:	5.90
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season	19	6.41 9.35 2.89
Energy Charge: All Kilowatt-Hours used, per kWh		0.00753
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	he	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Producti Meter Charge if applicable. For Customers receiving Supplemental Service, t Monthly minimum shall also include the Production Meter Charge.		
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving Service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
(Continued on Sheet No. 55A)		
ADVICE LETTER ISSUE NUMBER DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLO	URADU		5.6	
P.O. Box 840			eet No56	_
Denver, CO 80201-0840			ncels eet No	
	ELECTRIC RATES		RATE	
DDIMADY CENEDAL C	CRITICAL PEAK PRICING SEI	DVICE		
		RVICE		
SCH	IEDULE PG-CPP			
APPLICABILITY Applicable to electric power commercial and Industrial Customer least twenty-five (25) kW. Not applied		ured Demand of at		
AVAILABILITY Available to Customers who a have the necessary interval metering (30%) for each of the twelve (12) produced Metering Service Customers with PV than twenty-five percent (25%) of previous twelve (12) Months. Service Interruptible Service Option Credit, Service Program, Schedule PPRP.	evious consecutive Months. Als V systems with nameplate capaci the Customer's average peak ce hereunder is not available und	than thirty percent so available to Net ity equal to or less Demand over the ler the Company's		
MONTHLY RATE				
Service and Facility Charge, 1	per service meter:		\$ 655.77	I
Demand Charge: All Kilowatts of Billin Distribution D Generation an	ng Demand, per kW Demandd Transmission Demand		6.41 11.23	I
Critical Peak Pricing Energy All Kilowatt-Hours us	Charge: sed At Critical Peak, per kWh		1.40	
Non – CPP Energy Charge: All Kilowatt-Hours us	sed, per kWh		0.00753	R
MONTHLY MINIMUM The Service and Facility Char	rge plus the Demand Charge.			
ADJUSTMENTS This rate schedule is subject file and in effect in this Electric Tarif	to all applicable Electric Rate Aff.	Adjustments as on		
(Continu	ued on Sheet No. 56A)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

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PUBLIC SERVICE COMPANY OF COLO	ORADO		Page 37 of 97
		Sheet No	56A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No)
	ELECTRIC RATES		RATE
	RITICAL PEAK PRICING SER	DVICE	
		TVICE	
SCHI	EDULE PG-CPP		
from date of bill. A business day for Charge section is all non-Holiday w (\$50.00) not paid on or before three (3 be subject to a late payment charge of DETERMINATION OF BILLING D Billing Demand, determined fifteen (15) minute integrated Measu otherwise set forth in the Commercial Billing Demand for the Distr Measured Demand used during the Measured Demand occurring during to	ue and payable within fourteen (or purposes under this Payment at reekdays. Any amounts in exce and one half percent (1.5%) DEMAND by meter measurement, shall ured Demand used during the all and Industrial Rules and Regulation Demand Charge shall be Month, or fifty percent (50%) the preceding twelve (12) Monteration and Transmission Demand	be the maximum Month, except as lations. be the greater of: be the greater of: be the greater of: be the greater of: and Charge, shall	C
between and within the hours of noor be subject to no more than one Critical Peak Pricing Periods impacting (15) Critical Peak Pricing Periods duranteed The Company may elect to a day-ahead load forecast, generator ageneration. In the event that the Compeaking conditions may occur, or the tratio falls below one hundred twenty a Critical Peak Pricing Period for the The Company may also elect forecasted energy and fuel costs for the lower its overall system costs compatible absence of the interruption.	d shall be a consecutive four hown and 8:00 p.m. Mountain Time cal Peak Pricing Period per daying each Customer shall be a maring a calendar Year. call a Critical Peak Pricing Peravailability, and forecasted rempany's day-ahead forecast indhe forecasted total available go percent (120%), the Company next day. It to call a Critical Peak Pricing the coming day if that interrupt ared to what the overall system the authority to call Critical Peak	e. Customers will The number of aximum of fifteen riod based on the newable resource icates that system generation to load may elect to call g Period based on ion is expected to cost would be in ak Pricing Periods	
(Continue	ed on Sheet No. 56B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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	Sheet No.	57A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
DEFINITIONS – Cont'd		
Standby Service Standby Service shall be the service provided by Company Primary Standby Service rate schedule.	under this	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter:	\$ 65	55.77 I
Production Meter Charge:	40)5.90 I
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW		6.41
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season Winter Season		3.30 2.14
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grachas been exhausted will be charged at the following rate, per k Summer Season	W:	19.35 12.89
The Summer Season shall be from June 1 through September Winter Season shall be from October 1 through May 31.	r 30. The	
(Continued on Sheet No. 57B)		
ADVICE LETTER ISSUE NUMBER DATE	I	
DECISION/ REGIONAL VICE PRESIDENT, EFFECT Rates & Regulatory Affairs DATE NUMBER	CTIVE	

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PUBLIC SERVICE COMPANY OF COLORADO		Page 39 01 97
	Sheet No.	57B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
MONTHLY USAGE CHARGE – Cont'd		
Energy Charge: All energy actually used under this tariff shall be following rate, per kWh		0.00753 R
MONTHLY MINIMUM The Service and Facility Charge plus the Production Napplicable, plus the Distribution Standby Capacity Fee plus the Transmission Standby Capacity Reservation Fee.	Meter Charge if Generation and	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adfile and in effect in this Electric Tariff.	djustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (1 from date of bill. A business day for purposes under this Payment at Charge section is all non-Holiday weekdays. Any amounts in exces (\$50.00) not paid on or before three (3) business days after the due dat be subject to a late payment charge of one and one half percent (1.5%)	nd Late Payment s of fifty dollars e of the bill shall	
DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FITTHE The Distribution Standby Capacity Fee Payment shall be multiplying the Contract Standby Capacity times the Distribution S Fee.	determined by	
DETERMINATION OF GENERATION AND TRANSMISSIC CAPACITY RESERVATION FEE PAYMENT The Generation and Transmission Standby Capacity Reservation shall be determined by multiplying the Contract Standby Capacity time and Transmission Standby Capacity Reservation Fee.		
(Continued on Sheet No. 57C)		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE	

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			Sheet No	58
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No	
	ELECTRIC RATES		F	RATE
RESE	ERVED FOR FUTURE FILING			
DVICE LETTER		ISSUE DATE		
UMBERECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE		
PROCEEDINGIUMBER	Rates & Regulatory Affairs	DATE		

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			Sheet No.	58A
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
DEC	SERVED FOR FUTURE FILING			
KES	SERVED FOR FUTURE FILING			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		
NUMBER		-		

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			Sheet No.	58B
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
DECI	ERVED FOR FUTURE FILING			
KESI	ERVED FOR FOTORE FILING			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE		
PROCEEDING	Rates & Regulatory Affairs	DATE		

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DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	-	Page 43 of 97
	Sheet No	59
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		1
SCHEDULE P-EV		
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial a Industrial Customers where the electric power and energy from the electric service used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers in have stand-alone service under this tariff, or may have additional, separate service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC.	e is nay ce.	
AVAILABILITY Service hereunder is available to Customers who agree to provide Compa with written certification that the meter installed is being used primarily for charge Electric Vehicles or Ancillary Usage.		
Net metering service (Schedule NM) is available under this Schedule.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
<u>DEFINITIONS</u>		
Ancillary Usage Any Customer power or energy usage necessary to support elect charging of Electric Vehicles or to support electric charging stations that is used by the Customer for any other electric consumption needs.		
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.		
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with rechargeable battery system or an electric vehicle that is primarily powered an electric motor with a rechargeable battery system and is alternative powered with a second source of energy to power either the electric motor power the vehicle.	by ely	
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mount Time, for all non-Holiday weekdays.	ain	
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.	rge	
(Continued on Sheet No. 59A)		
ADVICE LETTER ISSUE NUMBER DATE		

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

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		Sheet No	59A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
ELECT	RIC RATES	F	RATE
PRIMARY VOLTAGE TIME-OF-US	SE – ELECTRIC VEHICLE SERVIC	E	
SCHED	ULE P-EV		
MONTHLY RATE			
Service and Facility Charge, per s	ervice meter	\$ 655	5.77
Demand Charge: All Kilowatts of Billing Demand Distribution Demand	emand, per kW nd		3.01
Energy Charge:			
Summer: On-Peak Energy Charge, per k	:Wh	0.1	12398
Off-Peak Energy Charge, per l	kWh	0.0	02480
<u>Winter:</u> On-Peak Energy Charge, per k	:Wh	0.0	06199
Off-Peak Energy Charge, per l	kWh	0.0	01239
The Summer Season shall be from Season shall be from October 1 th	In June 1 through September 30. The Volume 1 through May 31.	Vinter	
MONTHLY MINIMUM The Service and Facility Charge p Meter Charge if applicable. Applicabilit found under the Net Metering Service Scl	lus the Demand Charge, plus the Production Meter Charge nedule	luction can be	
(Continued or	sheet No. 59B)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	/E	

PUBLIC SERVICE COMPANY OF COLORADO		Page 45 of 97	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		_
ELECTRIC RATES		RATE	7
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE			N
SCHEDULE P-EV			
DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) minute integrated Dema determined by meter measurement during the Month.	und		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fifteen (15) days from d of bill. The due date can be extended up to a maximum of fourteen (14) business da from the scheduled due date. Customers selecting a Custom Due Date will remain the selected due date for a period not less than twelve (12) consecutive Months. maximum late payment charge of 1.0% per Month shall be applied to all billed balance for Commission jurisdictional charges that are not paid by the billing date shown the next bill unless the balance is \$50 or less.	ays on A		
SERVICE PERIOD All service under this schedule shall be for a minimum period of twe consecutive Months and Monthly thereafter until terminated. If service is no long required by Customer, service may be terminated on thirty (30) days' notice.			
PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to meast the electric power and energy supplied by the Customer's generation. For Supplement Service, the Customer shall pay the Monthly Production Meter Charge under the schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.	ıtal his		
LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to meast the electric power and energy supplied by the Customer's generation under the schedule and determine the full load obligations of the Customer.			
RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules a Regulations on file with the Public Utilities Commission of the State of Colorado a the following special conditions: 1. Except when Customer is taking Electric Vehicle charging serv under Schedule EVC, Customer is responsible for all necessarequirements to install own, operate, maintain the Electric Vehic charging equipment including but not limited to any licenses, fees a permits as may be required by a state, county or local entity having jurisdiction.	ice ary cle		
ADVICE LETTER ISSUE NUMBER DATE			

NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	F	Page 46 of 97	,
	Sheet No.	60	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		
ELECTRIC RATES		RATE	
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE			N
SCHEDULE P-EV-CPP			
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial a Industrial Customers where the electric power and energy from the electric service used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers in have stand-alone service under this tariff, or may have additional, separate service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC.	e is nay ce.		
AVAILABILITY Service hereunder is available to Customers who agree to provide Compawith written certification that the meter installed is being used primarily for charge Electric Vehicles and Ancillary Usage.			
Net metering service (Schedule NM) is available under this Schedule.			
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on		
<u>DEFINITIONS</u>			
Ancillary Usage Any Customer power or energy usage necessary to support elect charging of Electric Vehicles or to support electric charging stations that is used by the Customer for any other electric consumption needs.			
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.			
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with rechargeable battery system or an electric vehicle that is primarily powered an electric motor with a rechargeable battery system and is alternative powered with a second source of energy to power either the electric motor power the vehicle.	by ely		-
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mount Time, for all non-Holiday weekdays.	ain		
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charter time period.	rge		
(Continued on Sheet No. 60A)			
ADVICE LETTER ISSUE NUMBER DATE			

VICE PRESIDENT, Rates & Regulatory Affairs

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	Shee	t No60A
P.O. Box 840 Denver, CO 80201-0840	Canc ————Shee	els t No
ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SE	RVICE	1
SCHEDULE P-EV-CPP		
MONTHLY RATE		
Service and Facility Charge, per service meter	\$	655.77
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		3.01
Energy Charge:		
Summer: On-Peak Energy Charge, per kWh		0.06602
Off-Peak Energy Charge, per kWh		0.01320
Winter: On-Peak Energy Charge, per kWh		0.03300
Off-Peak Energy Charge, per kWh		0.00660
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.40
The Summer Season shall be from June 1 through September Season shall be from October 1 through May 31.	r 30. The Winter	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Charge if applicable. Applicability for the Production Meter found under the Net Metering Service Schedule		
(Continued on Sheet No. 60B)		
ADVICE LETTER NUMBER	ISSUE DATE	
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Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

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		Sheet No.	60B
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
E	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-	OF-USE – ELECTRIC VEHICLI	E SERVICE	N
SCHE	EDULE P-EV-CPP		
during the hours starting 2:00 p.m. an of Critical Peak Pricing Periods shat calendar Year. The Company shall elect to cata ahead load forecast, generator as generation. In the event that the Compeaking conditions may occur, or the falls below one hundred and twenty Critical Peak Pricing Period for the management The Company may also elect forecasted energy and fuel costs for lower its overall system costs compatible absence of the interruption.	and shall be a consecutive four hold ending 10:00 p.m. Mountain Trall be a maximum of fifteen (15 all a Critical Peak Pricing Period by vailability, and forecasted renempany's day-ahead forecast indicate forecasted total available general percent (120%), the Company mext day. It to call a Critical Peak Pricing the coming day if that interruption ared to what the overall system of the authority to call Critical Peak	ime. The number 5) days during a chased on the day-ewable resource cates that system tion to load ratio ay elect to call a chased on on is expected to cost would be in a chased on the pricing Periods	
DETERMINATION OF BILLING DESCRIPTION BILLING DEMAND is the max determined by meter measurement determined by metermined by meter	ximum fifteen (15) minute inte	egrated Demand	
PAYMENT AND LATE PAYMENT Bills for electric service are d of bill. The due date can be extended from the scheduled due date. Custon the selected due date for a period n maximum late payment charge of 1.0 for Commission jurisdictional charge the next bill unless the balance is \$50	lue and payable within fifteen (15 lup to a maximum of fourteen (1 ners selecting a Custom Due Dat not less than twelve (12) consecutive months and be applied to a less that are not paid by the billing	4) business days e will remain on utive Months. A ll billed balances	
SERVICE PERIOD All service under this sched consecutive Months and Monthly th required by Customer, service may b		vice is no longer	
	ed on Sheet No. 60C)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PRIMARY VOLTAGE TIME-OF-USE ELECTRIC VEHICLE SERVICE SCHEDULE P-EV-CPP PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental schedule. For Customer shall pay the Monthly Production Meter Charge under this schedule. For Customer shall pay the Monthly Production Meter Charge under this schedule. For Customer shall pay the Monthly Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period is established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Company and the Customer. Successful notification will be determined either by receipt of a voice message will be left fall at a secondary phone number or by delivery receipt of an electrone ma	PUBLIC SERVICE COMPANY OF COLORADO	F	age 49 of 97
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE SCHEDULE P-EV-CPP PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or		Sheet No.	60C
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE SCHEDULE P-EV-CPP PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder			
SCHEDULE P-EV-CPP PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company cannot notify the Customer as to the terms set forth herein	ELECTRIC RATES		RATE
The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period in established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder if the Company cannot notify the Customer as to the terms set forth herein	PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		
The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer form service hereunder if the Company cannot notify the Customer as to the terms set forth herein	SCHEDULE P-EV-CPP		
Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions: 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period is established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder if the Company cannot notify the Customer as to the terms set forth herein	The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplement Service, the Customer shall pay the Monthly Production Meter Charge under the schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under the	tal nis ter	
	Service supplied under this schedule is subject to the Company's Rules a Regulations on file with the Public Utilities Commission of the State of Colorado a the following special conditions: 1. Except when Customer is taking Electric Vehicle charging serving under Schedule EVC, Customer is responsible for all necessare requirements to install own, operate, maintain the Electric Vehic charging equipment including but not limited to any licenses, fees a permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall proving Customers notice of a Critical Peak Pricing Period is established Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed by the Company and the Customer. If the primary number unavailable, a voice message will be left at a secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder the Company cannot notify the Customer as to the terms set forth here	nd ice ary cle nd ng de ty- ed. he to is per ed ne che	
DVICE LETTER ISSUE JUMBER DATE			

DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

FUBLIC SERVICE COMPANT OF COLORADO		SI	heet No70
P.O. Box 840		C	ancels
Denver, CO 80201-0840		SI	heet No.
ELECTRIC R	ATES		RATE
TRANSMISSION GEN	ERAL SERVICE		_
SCHEDUL	E TG		<u> </u>
A DDI ICA DII ITV			
APPLICABILITY Applicable to electric power service Commercial and Industrial Customers. Applicable to Standby or Resale Service.			
<u>AVAILABILITY</u>			
As set forth in the General Definition Staking Service under this Schedule and under will not be subject to the requirements of Supplements o	Schedule Net Meterin		
MONTHLY RATE			
Service and Facility Charge, per service	e meter:	REF. NO.	
General Services Admin (Fed Cente	er)	020	\$ 2,251.19
Lockheed Martin Space Systems Co	ompany	030	19,463.13
Rocky Mountain Arsenal	•••••	040	1,709.83
Swift and Company			
CF&I Steele LP			
CF&I Steele LP			
Climax Molybdenum Company, He	inderson Mine	2/0	34,023.58
Suncor Energy (U.S.A.) Inc.	·	330	
Climax Molybdenum Company, Cl	imax Mine	37/0	6,776.44
Climax Molybdenum Co., Climax M	Mine-Maytlower	380	3,972.45
Air Liquide			
Solvay Chemicals	•••••	420	7,183.31
IBM Corp		520	73,477.62
EnCana Oil & Gas (U.S.A.) Inc. (M	liddle Fork)	530	7,183.31
Summit Midstream Partners d/b/a C			
Bargath Inc (Bargath Parachute Cre			
Denver Federal Center - Departmen			
DCP Midstream			
Blue Grama Land Corporation			
Titan Solar			
Kerr-McGee Gathering, LLC		660	
National Renewable Energy Labora	itory	670	2,251.19
Big Horn Solar			
Production Meter Charge:			
Kerr-McGee Gathering, LLC National Renewable Energy Labora Big Horn Solar Production Meter Charge: IBM Corp	itory	660 670 680	((
(Continued on She NUMBER	CLINU. /UA)	ISSUE DATE	1
PROCEEDING R	GIONAL VICE PRESIDENT, ates & Regulatory Affairs	EFFECTIVE DATE	
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 51 of 97

PUBLIC SERVICE COMPANY OF COLORADO	c	Sheet No. 70A
P.O. Box 840		Cancels
Denver, CO 80201-0840	S	Sheet No
ELECTRIC RATES		RATE
TRANSMISSION GENERAL	L SERVICE	
SCHEDULE TG		
MONTHLY RATE – Cont'd		
	kW Demand - Summer Season Demand - Winter Season	
Energy Charge: All Kilowatt-Hours used, per kWh		. 0.00932
The Summer Season shall be from Ju Winter Season shall be from October 1 throu		е
MONTHLY MINIMUM The applicable Service and Facility Charge Charge, plus the Production Meter Charge if appl Supplemental Service, the Monthly minimum shall Charge.	icable. For Customers receivin	g
OPTIONAL SERVICE Except for Customers receiving Supplement service under this rate may elect to receive interrupt Service Option Credit (ISOC).	ntal Service, Customers receivin ible service under the Interruptibl	g e
ADJUSTMENTS This rate schedule is subject to all applicabl file and in effect in this Electric Tariff.	e Electric Rate Adjustments as o	n
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable from date of bill. A business day for purposes und Charge section is all non-Holiday weekdays. Any (\$50.00) not paid on or before three (3) business day be subject to a late payment charge of one and one has	er this Payment and Late Paymer amounts in excess of fifty dollar s after the due date of the bill sha	at es
(Carring 1 on Cl. (N	70D)	
(Continued on Sheet No	. /UB)	
NUMBER	DATE	
	PICE PRESIDENT, EFFECTIVE DATE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 52 of 97

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PUBLIC SERVICE COMPANY OF	COLORADO		- age 32 01 91
P.O. Box 840 Denver, CO 80201-0840		Cancels	71A
	ELECTRIC RATES		RATE
TRANSMISSION GEN	ERAL CRITICAL PEAK PRICING SE	RVICE	
	SCHEDULE TG-CPP		
MONTHLY RATE – Cont'd			
Demand Charge: All Kilowatts of Generation	Billing Demand, per kW on and Transmission Demand	\$	11.82 I
Critical Peak Pricing End All Kilowatt-Hou	ergy Charge: urs used At Critical Peak, per kWh		1.35
Non – CPP Energy Char All Kilowatt-Hou	ge: ırs used, per kWh		0.00932 I
MONTHLY MINIMUM The Service and Facility	Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subfile and in effect in this Electric	oject to all applicable Electric Rate Ad Tariff.	justments as on	
from date of bill. A business d Charge section is all non-Holid (\$50.00) not paid on or before the	ATENT CHARGE are due and payable within fourteen (14 ay for purposes under this Payment and ay weekdays. Any amounts in excess aree (3) business days after the due date age of one and one half percent (1.5%) p	d Late Payment of fifty dollars of the bill shall	
fifteen (15) minute integrated 1	NG DEMAND nined by meter measurement, shall be Measured Demand used during the Measureal and Industrial Rules and Regular	onth, except as	
(Co	ontinued on Sheet No. 71B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

FUBLIC SERVICE COMPANY OF COLO	TRADO		Sheet No. 72A	
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	_
,	LECTRIC RATES		RATE	-]
TRANSMISSI	ON STANDBY SERVICE			
SC	HEDULE TST			
DEFINITIONS – Cont'd				
Standby Service Standby Service shall Transmission Standby Service	be the service provided by C rate schedule.	ompany under th	is	
MONTHLY RESERVATION FEE				
Brush Cogeneration Partnermo CoGeneration Par Black Hills Colorado, LLC BIV Generation (Brush 4E Ridge Crest Wind Partners Plains End Generating Plains End Generating Plains End II, LLC	ers		1,302.63 1,436.80 1,302.63 1,436.80 1,302.63 1,302.63 1,302.63 3,972.45 1,302.63 3,972.45 1,302.63 3,972.45 1,302.63 3,972.45	I I I DI DI I I I I I I I I
ADVICE LETTER (Continue	ed on Sheet No. 72B)	ISSUE		_
NUMBER	DECIONAL VICE PRECIPENT	DATE		_
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 54 of 97

FUBLIC SERVICE COMPAINT OF COLORADO		Sheet No	72B	
P.O. Box 840		Cancels		_
Denver, CO 80201-0840		Sheet No		_
ELECTRIC RATES			RATE	
TRANSMISSION STANDBY SI	ERVICE			
SCHEDULE TST				
MONTHLY RESERVATION FEE – Cont'd				
Generation and Transmission Standby Capacity Contract Standby Capacity, per kW Summer Season Winter Season			3.11 1.78	I
MONTHLY USAGE CHARGE				
Demand Charge: All Demand used under this schedule after the has been exhausted will be charged at the Summer Season	e following rate, per kW:	1	18.30 10.89	I
Energy Charge: All energy actually used under this t following rate, per kWh	eariff shall be charged at the	ne 	0.00932	I
The Summer Season shall be from June Winter Season shall be from October 1 through		ne		
MONTHLY MINIMUM The Service and Facility Charge plus the applicable, plus the Interconnection Charge plus the Standby Capacity Reservation Fee.	Production Meter Charge Generation and Transmission	if on		
ADJUSTMENTS This rate schedule is subject to all applicable E file and in effect in this Electric Tariff.	lectric Rate Adjustments as o	on		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable wit from date of bill. A business day for purposes under the Charge section is all non-Holiday weekdays. Any am	his Payment and Late Payme	nt		
(\$50.00) not paid on or before three (3) business days at be subject to a late payment charge of one and one half p	fter the due date of the bill sha			
(Continued on Sheet No. 72	P.C.)			
ADVICE LETTER NUMBER	ISSUE DATE	-		_
DECISION/ REGIONAL VICE I PROCEEDING Rates & Regular NUMBER				_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 55 of 97

	Sheet No.	80	_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		_
ELECTRIC RATES		RATE]
SPECIAL CONTRACT SERVICE			
SCHEDULE SCS-7			
APPLICABILITY Applicable to the Regional Transportation District for all electric power energy required by its Central Corridor, Southwest Corridor, R-Line, South Corridor, and West Corridor Light Rail Systems, and Central Platte Valley exter as set forth in the special contract for such service between Regional Transporta District and Company. Not applicable for Standby, Net Metering, IS Supplemental or Resale Service.	neast asion ation		
MONTHLY RATE			
Service and Facility Charge, per service meter: Per Delivery Point	\$	655.77	I
Production Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season		13.04 8.38	I
Transmission & Distribution Demand Charge: All Kilowatts of Billing Demand, per kW		10.30	Ι
Energy Charge: All Kilowatt hours used, per kWh		0.00753	R
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.			
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments a file and in effect with this Electric Tariff.	s on		
(Continued on Sheet No. 80A)			
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER			_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 56 of 97

PUBLIC SERVICE COMPANY OF COLORADO		0
	Sheet No	o. <u>81</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
	Sileet No	
ELECTRIC RATES		RATE
SPECIAL CONTRACT SERVICE		
SCHEDULE SCS-8		
APPLICABILITY Applicable to the Regional Transportation District (RTD) for services at Transmission Voltage required by its Commuter Trains as se Electric Service Agreement for such service between Regional Transportand Company. Applicable to Supplemental service. Not applicable to Resale service.	t forth in the ation District	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 9	9,580.00 I
Summer Season		13.09 7.77
Transmission Demand Charge: All Kilowatts of Non-Coincident Billing Demand, per kW		3.66 I
Energy Charge: All Kilowatt hours used, per kWh		0.00932 I
The Summer Season shall be from June 1 through Septem Winter Season shall be from October 1 through May 31.	aber 30. The	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjus file and in effect with this Electric Tariff.	stments as on	
(Continued on Sheet No. 81A)		
	SUE ATE	
	FFECTIVE ATE	

Hearing Exhibit 101, Attachment JRK-2

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PUBLIC SERVICE COMPANY OF COI		8 Electroceeding No. 23AL-XXXXE Page 57 of 97
		Sheet No. 82F
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
EC	ONOMIC DEVELOPMENT RATE	
	SCHEDULE EDR	
MARGINAL COST DEFINITION	S – Cont'd	
energy, and Variable O&M incurred will use the Company's dispatch of the calculate the hourly marginal Experience calculated separately for the on-particular Adjustment (ECA). The Economic and off-peak ECA Factor of the same Development Rate ECA, expressed off-peak marginal energy rates up ECA Factor) to be assessed to EDR ECA and updated with the other reduced by the company of	dy Costs are the incremental costs as d to serve the additional load from EI nodeling software or other appropriate nergy Cost. The weighted average heak and off-peak periods as reflected Development Rate ECA Factor will be ne service voltage. The Deferred Account cents per Kilowatt-Hour (kWh), what to the price cap until fully recovered Customers. The marginal Energy Coates in the ECA. The Deferred Account erecovered from non-EDR customers.	OR Customers. The Company edispatch simulation software marginal Energy Cost will be d in the Electric Commodity be price capped at the on-peak ount Balance of the Economic II be added to the on-peak and to derive the final rate (EDR-st will be assessed through the ount Balance of the Economic
Demand-Side Management No incremental DSN Allocated Corporate Service	A costs are expected to be caused by E	DR customers.
The marginal cost of	of Allocated Corporate Services is basisth EDR Customers as specified in the	
	f Taxes and Fees are the standard france will pay all applicable local taxes and	
Long Term Marginal Costs Customer Distribution Transmission Generation Corporate Services	Class Specific \$7.67/kW-month \$0.00/kW-month \$7.63/kW-month \$0.00020/kWh	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 58 of 97

PUBLIC SERVICE COMPANY OF COLORADO			00	
	Sh	eet No.	90	
P.O. Box 840 Denver, CO 80201-0840		ncels eet No		
			RATE	\equiv
ELECTRIC RATES			NATE	
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE				
SCHEDULE RAL				
APPLICABILITY Applicable within all territory served for Residential Outdoor Area Customer's residential property where such service can be provided d existing secondary distribution lines of the Company. Not applicable for public streets or highways.	irectly from			
MONTHLY RATE	REF. NO.			
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month	020		15.51 18.64 21.90	I I I
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Month	520		14.15 16.18 17.76]
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Month	620		17.99 20.56 24.00]
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjust file and in effect in this Electric Tariff.	ments as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with and Late Payment Charge provisions of the general service schedule under Customer receives service. In the event that a Customer is billed for light separate from a general service schedule, Payment and Late Payment provisions under the Residential Service shall be applicable.	er which the ting service			
(Continued on Sheet No. 90A) ADVICE LETTER ISS	UE .			
NUMBER DA				
DECISION/ REGIONAL VICE PRESIDENT, EFF PROCEEDING Rates & Regulatory Affairs DA' NUMBER	FECTIVE TE			

PUBLIC SERVICE COMPANY OF COLORADO				01	
P.O. Box 840		Ca	ncels		
Denver, CO 80201-0840		Sh	eet N	0	
ELECTRIC RAT	ES			RATE	
COMMERCIAL OUTDOOR ARE	A LIGHTING SER	VICE			
SCHEDULE (CAL				
APPLICABILITY Applicable within all territory served for Customer's property where such service can secondary distribution lines of the Company. streets, highways, or parking lots.	be provided direc	ctly from existing			
MONTHLY RATE		<u>REF NO.</u>			
High Pressure Sodium Lamps, Burning D 9,500 lumen lamps, 100 Watts, pe 27,500 lumen lamps, 250 Watts, pe 50,000 lumen lamps, 400 Watts, pe Light Emitting Diode (LED):	er lamp, per Month per lamp, per Month	020	\$	15.51 18.64 21.90	
4,000 lumen lamps, 39 Watts, pe 14,000 lumen lamps, 155 Watts, 25,000 lumen lamps, 246 Watts,	per lamp, per Mont	h520	\$	14.15 16.18 17.76	
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, pe 14,000 lumen lamps, 155 Watts, 25,000 lumen lamps, 246 Watts,	per lamp, per Mont	h620	\$	17.99 20.56 24.00	
ADJUSTMENTS This rate schedule is subject to all applifule and in effect in this Electric Tariff.	cable Electric Rate	Adjustments as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and pay and Late Payment Charge provisions of the gen Customer receives service. In the event that a G separate from a general service schedule, I provisions under the Commercial Service shall be	yable in accordance eral service schedu Customer is billed for Payment and Late	le under which the for lighting service			
SERVICE PERIOD All service under this schedule shall be consecutive Months and Monthly thereafter untrequired by Customer, service may be terminate its facilities subject to the removal provisions of the service of	il terminated. If seed, wherein the Com	ervice is no longer npany may remove			
(Continued on Sheet	No. 91A)				
ADVICE LETTER NUMBER		ISSUE DATE			
	NAL VICE PRESIDENT, s & Regulatory Affairs	EFFECTIVE DATE			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 60 of 97

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	92
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PARKING LOT LIGHTING SERVICE	$\overline{}$	
SCHEDULE PLL		
APPLICABILITY Applicable to Parking Lot Lighting Service. Not applicable for lighting public streets or highways.	of	
MONTHLY RATE REF. NO.		
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month		\$ 14.46 15.41 16.42 17.59 20.85
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Month	\$	3 13.10 13.55 15.13 16.71
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Month		\$ 16.94 18.61 19.51 22.95
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Paym and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting serv separate from a general service schedule, Payment and Late Payment Chaprovisions under the Commercial Service shall be applicable.	the rice	
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (consecutive Months and Monthly thereafter until terminated. If service is no lon required by Customer, service may be terminated, wherein the Company may remoits facilities subject to the removal provisions of the Rules and Regulations herein.	ger	
(Continued on Sheet No. 92A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 61 of 97

P.O. Box 840 Denver. CO 80201-0840 ELECTRIC RATES METERED STREET LIGHTING SERVICE SCHEDULE MSL APPLICABILITY Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
RATE	
METERED STREET LIGHTING SERVICE SCHEDULE MSL APPLICABILITY Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
APPLICABILITY Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
APPLICABILITY Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule. DEFINITIONS Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
Customer-owned Lighting Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company. MONTHLY RATE Service and Facility Charge, per meter	
Service and Facility Charge, per meter	
Energy Charge:	
Energy Charge: All Kilowatt-Hours used, per kWh	I
	70 R
MONTHLY MINIMUM 4.01	I
(Continued on Sheet No. 95A)	
ADVICE LETTER ISSUE NUMBER DATE	
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Attention But the second part of	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFAceeding No. 23AL-XXXXE Page 62 of 97

PUBLIC SERVICE COMPANY OF COLORADO	_		064	0.
P.O. Box 840		Sheet No. Cancels	96A	_
Denver, CO 80201-0840				
ELECTRIC RATES			RATE	
METERED INTERSECTION SERVICE				
SCHEDULE MI				
<u>DEFINITIONS</u> – Cont'd				
Reconfigured For purposes of the applicability section of the Reconfigured Traffic Signal Facility or traffic signal light a change to a signalized intersection requested by the Coany change in the size or location of the Company's electronserving that intersection. Reconfiguration shall not incoming signal lights, operation of lights or any other changes to by the Customer that does not require a change in the secondary's electric distribution system serving that intersection.	ing device shall mea Customer that require ric distribution syster clude any changes i the intersection mad size or location of th	n es n n e		
MONTHLY RATE				
This rate shall apply to all Kilowatt-Hours of electrischedule, as follows:	ic service under thi	s		
Service and Facility Charge, per service meter:		\$	5.36	I
Energy Charge: All Kilowatt-Hours used, per kWh			0.05412	I
MONTHLY MINIMUM			5.36	I
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rafile and in effect in this Electric Tariff.	nte Adjustments as o	n		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordar and Late Payment Charge provisions of the general service sche Customer receives service. In the event that a Customer is bille separate from a general service schedule, Payment and Laprovisions under the Commercial Service shall be applicable.	edule under which the ed for lighting service	e e		
(Continued on Sheet No. 96B)				
ADVICE LETTER NUMBER	ISSUE DATE			_
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE			_

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 63 of 97

FUBLIC SERVICE COMPANY OF C	OLORADO	Sheet No97C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	ELECTRIC RATES	RATE
ENERGY ONL	LY STREET LIGHTING SERVICE	
	SCHEDULE ESL	
MONTHLY RATE		
The Monthly Energy Ran forth in the Kilowatt-Hour Use De	nge and rate shall be determined by etermination section.	Company as set
3.1 - 6.0 $6.1 - 9.0$ $9.1 - 12.0$ $12.1 - 15.0$ $15.1 - 18.0$ $18.1 - 21.0$ $21.1 - 24.0$ $24.1 - 27.0$ $27.1 - 30.0$ $30.1 - 33.0$ $36.1 - 39.0$ $39.1 - 42.0$ $42.1 - 45.0$ $45.1 - 48.0$ $48.1 - 51.0$ $51.1 - 54.0$ $54.1 - 57.0$ $57.1 - 60.0$ $60.1 - 63.0$ $60.1 - 63.0$ $69.1 - 72.0$ $72.1 - 75.0$ $75.1 - 78.0$ $78.1 - 81.0$	Wh per light: REF NO	\$ 0.22 I
(Cont	tinued on Sheet No. 97D)	
ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDINGNUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF	COLORADO -		Sheet No.	97D
P.O. Box 840 Denver, CO 80201-0840	-		Cancels Sheet No.	
	ELECTRIC RATES			RATE
ENERGY ON	ILY STREET LIGHT	ING SERVICE		
	SCHEDULE ESL			
MONTHLY RATE – Cont'd				
87.1 - 90.0	bject to all applicable		stments as on	4.48 R 4.63 R 4.78 R 4.93 R 5.09 R 5.24 R 5.39 R 5.54 R 5.69 R 5.85 R 6.00 R 6.15 R 6.30 R 6.46 R 6.61 R 7.06 R 7.22 R 7.37 R 7.52 R 8.13 R 8.28 R 8.13 R 8.28 R 8.43 R 8.43 R 8.89 R
(Cc	ontinued on Sheet No.	97E)		
ADVICE LETTER NUMBER			SUE ATE	
DECISION/ PROCEEDING NUMBER			FFECTIVE ATE	

	Sh	neet No98
P.O. Box 840 Denver, CO 80201-0840		ancels neet No
ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		_
SCHEDULE SL		-
APPLICABILITY Applicable within all territory served for Street Lighting Service	2 .	
MONTHLY RATE	REF. NO.	
Lights Burning Dusk to Dawn: High Pressure Sodium Lamps: 4,100 lumen lamps, 50 Watts, per lamp, per Month	020 030 040 050 060 070	\$ 13.48 13.86 14.46 15.41 16.42 17.59 20.85 31.06
Metal Halide Lamps: 4,200 lumen lamps, 70 Watts, per lamp, per Month	110 120 130 140	\$ 13.78 14.61 16.06 17.49 20.33 31.42
Induction Lamps: 3,500 lumen lamps, 55 Watts, per lamp, per Month	170	\$ 12.86 13.38 14.78
Compact Fluorescent Lamps: 1,100 lumen lamps, 18 Watts, per lamp, per Month		\$ 12.72 12.89
Light Emitting Diode (LED): 2,750 lumen lamps, 29 Watts, per lamp, per Month	520 525 530 540 550 560	\$ 12.12 12.30 12.49 12.75 14.33 15.91 17.21 20.37
(Continued on Sheet No. 98A)		
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

	S	heet No	98A
P.O. Box 840 Denver, CO 80201-0840	-	ancels heet No	
ELECTRIC RATES		RAT	Ē
STREET LIGHTING SERVICE			
SCHEDULE SL		_	
	DEE NO		
MONTHLY RATE – Cont'd	<u>REF. NO.</u>		
<u>Lights Burning Dawn to Dusk</u> : High Pressure Sodium Lamps:			
5 200 lyman lamna 70 Wette man lamn man Month	210	¢ 12 07	
5,800 lumen lamps, 70 Watts, per lamp, per Month	310	\$ 13.87	
16,000 lumen lamps, 150 Watts, per lamp, per Month	320	15.43	
22,000 lumen lamps, 200 Watts, per lamp, per Month		16.46	
27,500 lumen lamps, 250 Watts, per lamp, per Month		17.64	
50,000 lumen lamps, 400 Watts, per lamp, per Month	350	20.91	
Lights Burning 24 Hours Per Day:			
High Pressure Sodium Lamps:			
5,800 lumen lamps, 70 Watts, per lamp, per Month	410	\$ 13.97	
16,000 lumen lamps, 150 Watts, per lamp, per Month		15.63	
22,000 lumen lamps, 200 Watts, per lamp, per Month		16.73	
27,500 lumen lamps, 250 Watts, per lamp, per Month		17.99	
50,000 lumen lamps, 400 Watts, per lamp, per Month	450	21.49	
Option A LED Service Option Charge			
2,750 lumen lamps, 29 Watts, per lamp, per Month	610	\$ 15.66	
4,000 lumen lamps, 39 Watts, per lamp, per Month	620	16.14	
4,000 lumen lamps, 50 Watts, per lamp, per Month	625	18.02	
6,000 lumen lamps, 65 Watts, per lamp, per Month		17.81	
14,000 lumen lamps, 155 Watts, per lamp, per Month		18.71	
25,000 lumen lamps, 246 Watts, per lamp, per Month	650	22.15	
40,000 lumen lamps, 320 Watts, per lamp, per Month		29.92	
55,000 lumen lamps, 500 Watts, per lamp, per Month	670	34.28	
Option B LED Service Option Charge			
2,750 lumen lamps, 29 Watts, per lamp, per Month		\$ 13.41	
4,000 lumen lamps, 39 Watts, per lamp, per Month	720	13.73	
4,000 lumen lamps, 50 Watts, per lamp, per Month	725	14.68	
6,000 lumen lamps, 65 Watts, per lamp, per Month		14.72	
14,000 lumen lamps, 155 Watts, per lamp, per Month		15.99	
25,000 lumen lamps, 246 Watts, per lamp, per Month		18.42	
40,000 lumen lamps, 320 Watts, per lamp, per Month		22.63	
55,000 lumen lamps, 500 Watts, per lamp, per Month		26.33	
33,000 lumen lamps, 300 waits, per lamp, per Month	770	20.33	
ADJUSTMENTS			
This rate schedule is subject to all applicable Electric Rate A and in effect in this Electric Tariff.	Adjustments on file		
and in effect in this Electric Tariff.			
(Continued on Sheet No. 98B)			
DVICE LETTER IUMBER	ISSUE DATE		
REGIONAL VICE PRESIDENT,	EFFECTIVE		
ROCEEDING Rates & Regulatory Affairs	DATE		
NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 67 of 97

PUBLIC SERVICE COMPANY OF	COLORADO	Observa	No. <u>98D</u>
P.O. Box 840		Sheet in Cancel:	
Denver, CO 80201-0840		Sheet N	No
	ELECTRIC RATES		RATE
STR	EET LIGHTING SERVICE		
	SCHEDULE SL		
PROVISIONS APPLICABLE T	<u>ГО MUNICIPAL CUSTOMERS</u> – С	ont'd	
light burn out rate exce the Customer's total stre percentage, rounded to rate exceeds two percer (3.2%) outage rate will per Month for each Mo outage rate has fallen to Restoration of Street Lig The Company sl light not being operatio street light to an operatio on the fifteenth (15 th) reports to each municip provisions detailing the such municipality. T documentation reasonab the report. The Compan Company's actual perfor for such municipality in Street Lighting Service I The Company s percent (6.5%) of the p greater than fifteen percent	he sampling study show that the Combeds two percent (2%), then the Combed two percent (2%), then the Combet light bill for service delivered und the nearest one tenth of one percent (2%). For example, a three and result in a one and two-tenths percent onth until the Company's re-samplitude two percent (2%) or below.	pany shall reduce er this tariff by the that the burn out two-tenths percent (1.2%) discounting shows that the pany-owned street a Company-owned of receiving notice. I provide Monthly er these municipal are past Month as to y any supporting erify the results of report detailing the calendar Months port.	CCCC
(Co	ontinued on Sheet No. 98E)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 EleCFAceeding No. 23AL-XXXXE Page 68 of 97

PUBLIC SERVICE COMPANY OF	COLORADO		00
P.O. Box 840 Denver, CO 80201-0840		С	heet No. 99
		S	heet No.
	ELECTRIC RATES		RATE
SPECIA	L STREET LIGHTING SERVICE		
	SCHEDULE SSL		
APPLICABILITY Applicable only withir National Historic District for S	n the area designated as the Georget pecial Street Lighting Service.	own/Silver Plumo	е
MONTHLY RATE		REF. NO.	
Mercury Vapor Lamps, 4,200 lumen lar	Burning Dusk to Dawn: nps, 100 Watts, per lamp, per Month	010	\$ 14.46
ADJUSTMENTS This rate schedule is so file and in effect in this Electric	ubject to all applicable Electric Rate A	Adjustments as or	n
and Late Payment Charge procustomer receives service. In separate from a general ser provisions under the Commerce RULES AND REGULATION Service supplied under forth in the Company's Rules other applicable Rules and Re and the following special conditation ordinary and rosensitive device lighting facilities with the provision in Company's Rules and Real Real Real Real Real Real Real Real	the event that a Customer is billed for vice schedule, Payment and Late ial Service shall be applicable. State this schedule is subject to the terms and Regulations for Street Lighting gulations of the Company on file with	e under which the or lighting service. Payment Charge and conditions se Service and to all the Commission rvice includes the or lamps and lighting and lighting service in accordance at Lighting Service. Service gas accordance of the conditions of the conditions are serviced as t	e e e e e e e e e e e e e e e e e e e
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 69 of 97

FUBLIC SERVICE COMPANY OF COLORADO		Chart No	100
P.O. Box 840 Denver, CO 80201-0840		Sheet No Cancels Sheet No	
ELECTRIC RA	TES		RATE
CUSTOMER-OWNED LIC	GHTING SERVICE		
SCHEDULE	COL		
APPLICABILITY Applicable to the Colorado Departm municipalities for Customer-Owned Lighting Se		CDOT) and	
MONTHLY RATE		REF. NO.	
Lights Burning Dusk to Dawn: High Pressure Sodium Lamps: 9,500 lumen lamps, 100 Watts, per later 16,000 lumen lamps, 200 Watts, per 22,000 lumen lamps, 200 Watts, per 27,500 lumen lamps, 250 Watts, per 37,000 lumen lamps, 310 Watts, per 50,000 lumen lamps, 400 Watts, per 140,000 lumen lamps, 1,000 Watts, per 140,000 lumen lamps, 1,000 Watts, per later 14,000 lumen lamps, 100 Watts, per 14,000 lumen lamps, 175 Watts, per 20,500 lumen lamps, 250 Watts, per 36,000 lumen lamps, 400 Watts, per 110,000 lumen lamps, 1,000 lumen lamps, 1,000 Watts, per 110,000 lumen lamps, 1,000 lumen lamps, 1,000 lum	lamp, per Month	020 030 040 050 060 070 100 102 104 106 108	S 2.99 I A 3.94 I A 4.95 R 6.12 R 7.57 R 9.38 R 19.59 R S 2.31 R 3.14 R 4.59 R 6.02 R 8.86 R 19.95 R
(Continued on Sheet	t No. 100A)		
ADVICE LETTER NUMBER		SUE TE	
		FECTIVE TE	

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 70 of 97

UBLIC SERVICE COMPANY OF COLORADO			ray	e 70 01 97
		Sh	eet No	100A
P.O. Box 840 Denver, CO 80201-0840			ncels eet No	
	ELECTRIC RATES		RA	TE
CUSTOMER-C	OWNED LIGHTING SERVICE			
S	SCHEDULE COL			
MONTHLY RATE – Cont'd				
50,000 lumen lamps, 400	0 Watts, per lamp, per Month 0 Watts, per lamp, per Month		\$ 6.1 9.4	
Lights Burning 24 Hours Per Da High Pressure Sodium Lamp 27,500 lumen lamps, 25 50,000 lumen lamps, 40	ay: ps: 50 Watts, per lamp, per Month 00 Watts, per lamp, per Month	310 320	\$ 6.5 10.0	
ADJUSTMENTS This rate schedule is subject file and in effect in this Electric Tark	et to all applicable Electric Rate Aiff.	Adjustments as on		
Bills for electric service are and Late Payment Charge provision. Customer receives service. In the eseparate from a general service provisions under the Commercial Services.	e due and payable in accordance ons of the general service schedule event that a Customer is billed for schedule, Payment and Late	e under which the or lighting service		
CONVERSIONS BETWEEN STE OWNED LIGHTING SERVICE In the event that a municipal under Street Lighting Service Sci Schedule COL, the Company shall in	lity desires to convert any lighting hedule SL to Customer-Owned	units being billed Lighting Service		
(Contin	ued on Sheet No. 100B)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 71 of 97

PUBLIC SERVICE COMPANY OF COLORADO		Page / i oi	
P.O. Box 840	Cancole	101	—
Denver, CO 80201-0840	Sheet No.		—
ELECTRIC RATES		RATE	
STREET LIGHTING SERVICE - UNINCORPORATED AREAS			
SCHEDULE SLU			
APPLICABILITY Applicable within all territory served for street lighting service in su unincorporated areas in which there is no organization possessed of power to contra for such service. Not applicable to any other street lighting service.	ch act		
MONTHLY RATE REF. NO.			
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts per lamp, per Customer, per Month	\$	2.25	I
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month	\$	2.06	I
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month	\$	2.61	I
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payme and Late Payment Charge provisions of the general service schedule under which to Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charprovisions under the Residential and Commercial Service shall be applicable.	he		
(Continued on Sheet No. 101A)			
ADVICE LETTER ISSUE DATE			
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER			

Hearing Exhibit 101, Attachment JRK-2 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 72 of 97

UBLIC SERVICE COMPANY OF COLORADO				ge /2 01 9/	
		Sh	eet No	102A	
P.O. Box 840 Denver, CO 80201-0840			ncels eet No		
ELECTRIC R	ATES		R	ATE	
TRAFFIC SIGNAL LIG	HTING SERVICE				
SCHEDULI	E TSL				
<u>DEFINITIONS</u> – Cont'd					
Customer As used in Schedule TSL, Custate and federal governments and que Company provides Traffic Signal Light	asi-governmental ent				
MONTHLY RATE Per Watt of Connected Load			\$ 0.	01789	
ADJUSTMENTS This rate schedule is subject to all app file and in effect in this Electric Tariff.	olicable Electric Rate	Adjustments as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and pand Late Payment Charge provisions of the general service schedule, provisions under the Commercial Service shall	payable in accordance eneral service schedul a Customer is billed for Payment and Late	e under which the or lighting service			
CONNECTED LOAD The Connected Load will be determined signal lights, traffic signage or other traffic confacility, including all associated controls, confimprovements connected to each load point or incomplete.	ntrol or monitoring demonstrates and other su	vice, equipment or			
DETERMINATION OF BILLING ENERGY The Billing Energy to calculate all no shall be determined according to the following	on-base rate Electric formulas:	Rate Adjustments			
Ref. No. 010 Connected Traffic Signal Light where percent of flashing time is less th					
Billing Energy in kWh = 0.13	330 * Connected Load	[
(Continued on Sheet	et No. 102B)	1001.15			
ADVICE LETTER NUMBER		ISSUE DATE			
	SIONAL VICE PRESIDENT, ates & Regulatory Affairs	EFFECTIVE DATE			

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PUBLIC SERVICE COMPANY OF COLORADO	0		100
P.O. Box 840			o. <u>109</u>
Denver, CO 80201-0840		Cancels Sheet N	
E	ELECTRIC RATES		RATE
RENEW	/ABLE*CONNECT		
SC	CHEDULE RC		
subscriber agreement, subject to Available to Customers who receive Service rate schedules R, RD, RE-T Customers under these General Ser additional services under schedules P optional Schedule RC may also Management (DSM) programs.	e electric service under the Co COU, C, SG, SGL, PG, and To vice rate schedules who are re PV, SRCS, NM or WS. Custon participate in the Company ble on a first come first serv more than ten percent (10%) of	quantity limits. company's General G including those receiving optional ners receiving this y's Demand-Side e basis. A single the total capacity	D
<u>DEFINITIONS</u>			
	ability -dispatchable, intermittent gen on to meeting forecasted peak (
Excess Energy Renewable energy p Distributed Generation Resor Customer's load during that pe	produced by a Customer's I urce that during any given po eriod.	Retail Renewable eriod exceeds the	
My Account Xcel Energy's web po	ortal used for online account acc	cess.	
Net Renewable*Connect Bill The net amount in in exceeds the Renewable*Conn	nstances where the Renewabl	e*Connect Credit	
Renewable*Connect Allocation The share of Renew signed up for, measured in Ki	able*Connect Resource that	a subscriber has	
incremental solar energy to R include the cost of the Ren	per Kilowatt-Hour (kWh) ba Renewable*Connect subscribers newable*Connect Resource, a on cost, and a subscription risk	s. The charge will solar integration	
(Continue	d on Sheet No. 109A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO		114D
P.O. Box 840	Sheet No. Cancels	114B
Denver, CO 80201-0840	Sheet No.	
ELECTRIC RATES		RATE
SOLAR REWARDS COMMUNITY SERVICE		
SCHEDULE SRCS		
DEFINITIONS – Cont'd		
SRCS Resource A Solar*Rewards Community Service photovoltaic resource that identified as a unique project with a separate interconnection wholly with the Company's service territory.	is in	
Solar Rewards Community Service (SRCS) Credit The credit to Customers per Kilowatt-Hour produced from Customer's SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber bill from the Company no later than the 60 th day after the Company receive the information required to calculate the billing credit from the SRC Producer.	ne 's es	
SRCS Third-Party Administrator A Company qualified and approved non-profit corporation th provides low-income energy assistance and bill reductions within the Company's service territory.	at ne	
SRCS Subscriber A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer.	зу	
Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Ra Adjustments, and Non-Base Rate Adjustments, excluding the Distribution Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, C, SG, S-EV, S-EV CPP, SGL, PG, and TG. The TAFRR shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year.	te n, of ic /- /e	N N
Total Aggregate Variable Retail Rate (TAVRR) A Customer specific Kilowatt-Hour rate for Commercial and Industri (C&I) Customers, available to Customers receiving SRCS service from a SRCS Resource that was operational prior to January 1, 2017. For SRC resources whose operations begin after January 1, 2017, the TAVRR cred rate will not be available.	in S	
(Continued on Sheet No. 114C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

NADO	 Sheet No	116E
	Cancels	

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM (EAP)

EAP Charge per month included within Monthly S&F Charge, by Rate Schedule:

Rate Schedule	EAP Charge (\$/month)
Residential	\$0.32
Commercial	\$0.41
Secondary General	\$8.03
Primary General	\$117.27
Transmission General	\$966.72
Street Lighting	\$0.08

		latory Affairs DATE	
NUMBER DECISION/	REGIONAL VIC	DATE	
ADVICE LETTER		ISSUE	
Primary General inc Transmission Gener	ludes Schedules PG, PG-CPP, PS al includes Schedules TG, TG-CF ides Schedules RAL, CAL, PLL,	T, RE and SCS-7. PP, TST, RE and SCS-8.	
Commercial include	Schedules R, RD, R-OO, and RE s Schedules C, C-TOU and NMT ncludes Schedules SG, SGL, SG-	R.	S-FV-CPP and S-FV
	Street Lighting	\$0.08	
	Primary General Transmission General	\$117.27 \$966.72	
	Secondary General	\$8.03	
	Commercial	\$0.41	

PUBLIC SERVICE COMPANY OF COLORADO		117F	
P.O. Box 840 Denver, CO 80201-0840	Cancels	117E	<u>}</u>
ELECTRIC RATES		RATE	
RECYLED ENERGY SERVICE			
SCHEDULE RE			
<u>DEFINITIONS</u> – Cont'd			
Contract Standby Capacity The level of Contract Standby Capacity in Kilowatts the Compareserves in its distribution system and its generation and transmission system for the Customers as set forth in the Electric Standby Service Agreement. To Contract Standby Capacity shall be the lesser of the Customer's Total Load, Customer's generation capacity or the maximum capacity available from Company's system to serve the Customer's load and is the maximum amount the Standby Service the Company is obligated to supply. This quantity may different between the Summer and Winter seasons.	ms The the the		
Standby Service Standby Service shall be the service provided by Company under t Schedule RE rate schedule.	his		
RECYCLED ENERGY INCENTIVE For Customers with Customer-owned RE Generation, Customers will rece an incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive RE incentive payments, the Customer must enter into a RE Incentive Contract with minimum twenty (20) Year term, that transfers the renewable attributes created by operation of the RE Generation during a twenty (20) Year term to the Company. To Company will pay this incentive irrespective of the disposition of energy from an Generation facility. The Company will pay the Customer RE incentives of \$500/k over ten (10) Years in accordance with the terms and conditions found in the Revised 117B RECYCLED ENERGY SERVICE – SCHEDULE Revised 117BIncentive Contract.	the the h a the Che RE		
OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM Customers shall install, own or lease, and operate and maintain their Generation.	RE		
MONTHLY RESERVATION FEE			
Service and Facility Charge, per service meter: Secondary Service and Facility Charge	\$	70.28	I
Primary Service and Facility Charge	\$	655.77	I
(Continued on Sheet No. 117C)			
ADVICE LETTER ISSUE NUMBER DATE			_
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE			_

PUBLIC SERVICE COMPANY OF	COLORADO	S	Sheet No.	117C	
P.O. Box 840 Denver, CO 80201-0840		C	Cancels		-
	ELECTRIC RATES			RATE]
REG	CYLED ENERGY SERVICE				
	SCHEDULE RE				
MONTHLY RESERVATION	FEE – Cont'd				
Production Meter Char Secondary Prod	ge: luction Meter Charge		. \$	24.70	I
Primary Produc	tion Meter Charge			405.90	I
Transmission P	roduction Meter Charge		. (Custo	omer Specific)	
Distribution Standby Consecondary Cons	apacity Fee, per kW: tract Standby Capacity		. \$	9.85	I
Primary Contra	ct Standby Capacity			6.41	I
Secondary Cont Primary	nission Standby Capacity Reservation I tract Standby Capacity, per kW			0.79 0.81 0.71	I
	ontinued on Sheet No. 117D)	100115			
ADVICE LETTER NUMBER		ISSUE DATE			_
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE			-

S	heet No.	117D_	
D 00 00004 0040	ancels heet No.		
ELECTRIC RATES		RATE	
RECYLED ENERGY SERVICE			
SCHEDULE RE			
DAILY USAGE CHARGE			
Demand Charge: All Daily Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:			
Secondary Demand Charge Summer Season	. \$	0.83	I
Winter Season		0.50	I
Primary Demand Charge Summer Season	. \$	0.88	Ι
Winter Season		0.59	I
Transmission Demand Charge Summer Season	. \$	0.83	Ι
Winter Season		0.50	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	е		
Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh:	е		
Secondary		0.00939	1
Primary		0.00753	R
Transmission		0.00932	I
(Continued on Sheet No. 117E)			
ADVICE LETTER ISSUE DATE DATE			
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE			

	Sheet No132
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
GENERAL RATE SCHEDULE ADJUSTMENT	
GRSA: The charge for electric service calculated under Company's electric basschedules shall be adjusted by the Rider amount as shown below. Said adjustable apply to all rate classes except Residential and Small Commercial classes shall not apply to charges determined by Non-Base Rate Adjustments.	stment
General Rate Schedule Adjustment (GRSA)	0%
General Rate Schedule Adjustment (GRSA – Effective January 1, 2023 through June 30, 2023)	0.27%
GRSA-Energy (GRSA-E): The charge for electric service calculated under Company's electric baseschedules for Kilowatt-Hours used for the various levels of service delivery sladjusted by the Factors as shown below. Said Factors shall not apply to electric determined by Non-Base Rate Adjustments.	hall be
Residential, applicable to all Kilowatt-Hours used under any Rate Sched for Residential Services	lules \$ 0.00000/kWh
Residential, applicable to all Kilowatt-Hours used under any Rate Sched For Residential Services (GRSA-E – Effective January 1, 2023 through June 30, 2023)	lules \$ 0.00022/kWh
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$ 0.00000/kWh
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service (GRSA-E – Effective January 1, 2023 through June 30, 2023)	\$ 0.00018/kWh
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$ 0.00000/kWh
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	\$ 0.00000/kWh
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service	\$ 0.00000/kWh
ADVICE LETTER ISSUE NUMBER DATE	
DECISION/ DIRECTOR, EFFECTIVE PROCEEDING Regulatory Administration DATE NUMBER	

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PUBLIC SERVICE COMPANY OF COLOR	RADO		Pa	ge 80 of 97
TOBERO CERTAINE CONTINUE OF COLOR			_ Sheet No	133
P.O. Box 840 Denver, CO 80201-0840			Cancels _ Sheet No	
	ELECTRIC RATES			
REVENUE	DECOUPLING ADJUSTMEN	T PILOT		
APPLICABILITY This Revenue Decoupling Ad Residential General Service (Schedule Residential Opt-Out (Schedule R-OO) Time-of Use Service (Schedule C-TOU	R), Residential Energy Time-o, Small Commercial Service (S	of-Use Service Schedule C), a	e (Schedule I and Small Co	RE-TOU),
<u>DEFINITIONS</u>				
The following definitions apply	y for the calculation of the RDA	ι:		
Cap Cost Recovery Base Winter The annual Winter Sea from the test year data used in changes in Fixed Cost Recovery the Fixed Cost Rates for Winter Winter Season, Schedule RE-T Winter Season sales. With the in 2020, the baseline is represente be compared against the month 2020 through December 2020 December 2018.	son energy use measured in K the Company's most recent gety through base rates are approved a Season. Residential sales und OU Winter On-Peak, Shoulder, nitial implementation period of ed as follows: The months of A s of April 2019 through August	eneral rate cased by the Coner this definiting and Off-Peak April 1, 2020 april 2020 throws 2019, and the	e proceeding nmission mu on include S c, and Sched through Dec ough August e months of S	g in which ltiplied by chedule R cule R-OO ember 31, 2020 will September
Cap Cost Recovery Base Summ The annual Summer Se from the test year data used in changes in Fixed Cost Recovery the Fixed Cost Rates for Summer R Summer Season, Schedule R R-OO Summer Season sales. December 31, 2020, the basel August 2020 will be compared months of September 2020 the September 2018 through December 2018 through	cason energy use measured in Ke the Company's most recent gety through base rates are approved rer Season. Residential sales und RE-TOU Summer On-Peak, She With the initial implementation in the interval of the season of the season. Residential sales und RE-TOU Summer On-Peak, She With the initial implementation in the initial implementation is represented as follows: It against the months of April 2 arough December 2020 will be season.	eneral rate cased by the Conder this definoulder, and Oon period of The months of 2019 through	e proceeding mission mu- ition include off-Peak, and April 1, 202 of April 202 August 2019	g in which Itiplied by Schedule Schedule 0 through 0 through 9, and the
	Sheet No. 133A)	105::-		
ADVICE LETTER NUMBER		ISSUE _ DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

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PUBLIC SERVICE COMPANY OF COL	.ORADO	Page 81 of 97	
		Sheet No133A	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
	ELECTRIC RATES		
REVENU	E DECOUPLING ADJUSTMEN	NT PILOT	
DEFINITIONS - Cont'd			
the twelve (12) month period Rates for Winter Season sale Season, Schedule RE-TOU V Season sales. In the initial in measured in Kilowatt-hours	nual Winter Season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for the control of the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for which the RDA is being called the season energy use many for the season energy us	easured in Kilowatt-hours (kWh) for culated multiplied by the Fixed Cost efinition include Schedule R Winter ff-Peak, and Schedule R-OO Winter at Year Winter Season energy use is period beginning April 1, 2020 and ulated multiplied by the Fixed Cost	C C C
for the twelve (12) month per Cost Rates for Summer Seas Summer Season sales, Schedu R-OO Summer Season sales Season energy use is measur	nual Summer Season energy useriod for which the RDA is being son sales. Residential sales under ule RE-TOU Summer On-Peak, Season in the initial implementation and in Kilowatt-hours (kWh) for cember 31, 2020 for which the R	measured in Kilowatt-hours (kWh) g calculated multiplied by the Fixed r this definition include Schedule R houlder, and Off-Peak, and Schedule period, the Current Year Summer the nine (9) month period beginning DA is being calculated multiplied by	C C
implementation period. In the period beginning April 1, 20 2021, 2022, and 2023. Fixed Cost Rate The base Kilowatt of	e initial implementation period, to 20 and ending December 31, 20 or Kilowatt-hour charge inclusion.	being calculated, except in the initial ne Current Year is the nine (9) month 20. Thereafter, the Current Year is ve of any General Rate Schedule le R-OO, Schedule C, and Schedule	
C-TOU, minus the compone Maintenance (O&M) expense	ent of the charge designated as a	ecovery of variable Operations and	
ADVICE LETTER NUMBER	M 51100: 100 1	ISSUE DATE	1
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	-

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PUBLIC SERVICE COMPANY OF COL	ORADO		Pag	ge 82 of 97
			_ Sheet No	133B
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No. —	
	ELECTRIC RATES			
REVENU	E DECOUPLING ADJUSTME	NT PILOT		
<u>DEFINITIONS</u> – Cont'd				
and Schedule R-OO, this peri to the Current Year for which	ch the RDA Rate will be in place fod will be the four (4) Months be the RDA was being calculate twelve (12) Months beginning RDA was being calculated.	ginning June 1 d. For Schedu	of the Year so le C, and Sc	ubsequent hedule C-
Residential Residential refers to and Schedule R-OO. It does	Schedule R, Schedule RE-TOU not include Schedule RD for the	(for rates begin purpose of this	ning January tariff.	y 1, 2021)
Residential Opt-Out (R-OO) The Residential Ener	gy Opt-Out rates included in Sch	nedule R-OO.		-
Residential Energy Time-of- The Residential Ener	<u>Use (RE-TOU)</u> gy Time-of-Use rates included in	n Schedule RE-	TOU.	- - - - -
(Continued of	on Sheet No. 133C)			
ADVICE LETTER NUMBER		ISSUE DATE		
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DURI	COMPANY	OF COL	

PUBLIC SERVICE COMPANY OF COLORADO	00L0.1 00 No	Page 83 of 97	,
TOBER SERVICE GOINT ANT OF COLONADO		Sheet No133C	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECTR	IC RATES		
REVENUE DECOUPLI	NG ADJUSTMENT P	ILOT	
<u>DEFINITIONS</u> – Cont'd			
RDA True-up The over-recovery or under-recovery 2020 and 2021 the RDA True-up value shall between: the revenues the RDA Rate was destroom two (2) Years prior; and the actual rev (2) Years prior. Two separate RDA True-up TOU, and Schedule R-OO; and (2) Schedule DEMAND-SIDE MANAGEMENT (DSM) DISING The Commission approved disincentive or	I be \$0. The RDA Truigned to recover or Losenue dollars collected will be calculated for and Schedule C-TOCENTIVE OFFSET	the energy consists of the difference of Fixed Cost Recovery (LFCR) under the RDA Rate from two (1) Schedule R, Schedule REDU.	D D
Customers, if any, to the extent such amounts are management plan (DSM) year.	e approved for recove	ry after the 2020 demand-side	
REVENUE DECOUPLING ADJUSTMENT RATI	E CALCULATIONS		
Residential Lost Fixed Cost Recovery (R-LFCR) Lost Fixed Cost Recovery for Residential is	calculated as follows:		
R-LFCR = [(A - B) + (C - D)]			
Where: A = Cap Cost Recovery Base Winter B = Cap Cost Recovery Current Wir C = Cap Cost Recovery Base Summ D = Cap Cost Recovery Current Sun	iter Season er Season		
(Continued on Sheet No. 133	3D)		
ADVICE LETTER NUMBER	IS	SSUE ATE	_
		FFECTIVE ATE	-

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TOBERO SERVICE SOME ART OF SE		Sheet No133D	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
	ELECTRIC RATES		
REVEN	UE DECOUPLING ADJUSTME	NT PILOT	
REVENUE DECOUPLING ADJU	STMENT RATE CALCULATION		
Residential Revenue Decoupling A The Revenue Decoupling follows:		he Recovery Period is calculated as	
Residential RDA = $(A - B - B)$	+ C) ÷ (D * E)		D C
C = Schedules R, R D = Forecasted kWl 12 month Reco E = RDA Refunds s Summer Sease Forecasted kWl kWh Sales di	overy Period utilize the ratio of Total Schedule on Off-Peak/Summer Season (h sales; RDA Surcharges utilize th	RE-TOU, and Schedule R-OO for the R Forecasted kWh Sales divided by Schedule R and Schedule R-OO) he ratio of total Schedule R Forecasted Peak and Shoulder/Summer Season	Т
(Continued	on Sheet No. 133E)		
ADVICE LETTER NUMBER	on sheet 110. 13311	ISSUE DATE	
DECISION/ PROCEEDING NI IMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICI	F COMPANY OF	COLORADO

PUBLIC SERVICE COMPANY OF COLOR	RADO		Pag	ge 85 of 97
			Sheet No	133E
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No. —	
	ELECTRIC RATES			
REVENUE	DECOUPLING ADJUSTME	NT PILOT		
REVENUE DECOUPLING ADJUSTS	MENT RATE CALCULATIO	NS – Cont'd		
Small Commercial (C and C-TOU) Lost Lost Fixed Cost Recovery for s	st Fixed Cost Recovery (C-LF) chedule C is calculated as follows:	<u>CR)</u> ows:		D D
C-LFCR = [(A - B) + (C - D)]				D
Where: A = Cap Cost Recovery B = Cap Cost Recovery C = Cap Cost Recovery D = Cap Cost Recovery	Current Winter Season			D
Schedule C and Schedule C-TOU Revenue Decoupling Adjustis calculated as follows:	enue Decoupling Adjustment stment for Schedule C and Sch	edule C-TOU for	the Recove	ery Period
$RDA = (A - B + C) \div D$				
C = Schedule C and Sch	are of DSM Disincentive Offse nedule C-TOU RDA True-up les for Schedule C and Schedu		e Recovery	Period
ADVICE LETTER	Sheet No. 133F)	ISSUE		
NUMBER DECISION/	REGIONAL VICE PRESIDENT,	DATE EFFECTIVE		
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE		

Hearing Exhibit 101, Attachment JRK-2

PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 8 EleCinceeding	No. 23Al Page	L-XXXXE e 86 of 97
TOBER SERVICE SOME ART OF SOLOTABO	Shee	t No	133F
P.O. Box 840 Denver, CO 80201-0840	Canc Shee	els t No	
ELECTI	RIC RATES		
REVENUE DECOUPLE	NG ADJUSTMENT PILOT		
REVENUE DECOUPLING ADJUSTMENT ANN The Company shall file an advice letter wit RDA Rates applicable to the R, RE-TOU, R-OO, Customers the Lost Fixed Cost Recovery as derive such filing will be submitted on or before May 1, three percent (3%) Soft Cap of the forecasted base re respective rate schedule. Amounts exceeding the S current year's RDA are deferred for up to two (2) Y	h the Commission by May 1 of each y C, and C-TOU Schedules to recover f d under the provisions of this Electric 2021. The rate adjustment is subject t ate revenue over the applicable Recove off Cap that are not recovered or refur	from or Tariff. To a symery Perion	credit to The first metrical od for the ough the
The Company may request Commission app	proval to recover amounts exceeding th	ne Soft (Сар.
TERM OF REVENUE DECOUPLING ADJUSTM The RDA Pilot terminates on December 31 will be calculated for the nine (9) Month period beg Subsequently, the RDA will be calculated for the of Periods will annually thereafter be June 1 through Month Periods will be a second periods will be a second period will be a second period be a second period will be a second period be a second p	, 2023. In the initial implementation prinning April 1, 2020 and ending December 1, 2021, 2022, and 2023.	mber 31	, 2020.
REVENUE DECOUPLING ADJUSTMENTS			
Rate Schedule R, R-OO RE-TOU C, C-TOU	RDA Rates \$0.00000/kWh \$0.00267/kWh		

ADVICE LETTER NUMBER ISSUE DATE

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PUBLIC SERVICE COMPANY OF COLORADO		Pag	ge 87 of 97	1
	s	Sheet No	140	_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No. —		_
	ELECTRIC RATES	R	ATE	
DEMAND-SIDE N	MANAGEMENT COST ADJUSTMENT			
Rate Schedule	Applicable Charge			
Residential Service2	Energy Charge	\$0.0018	88 /kWh	
RD	Demand Charge	0.71/k	xW-Mo	
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges		2.47%	
Small Commercial Service				
С	Energy Charge	0.0013	57/kWh	
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges		2.39%	
NMTR	Energy Charge	0.0013	57/kWh	
Commercial & Industrial Genera	ll Service			
SGL	Energy Charge	0.006	12/kWh	
S-EV, S-EV-CPP	Energy Charge	0.0044	47/kWh	N
SG, SPVTOU	Gen & Trans Demand Charge	0.49/k	xW-Mo	D
SG-CPP	Gen & Trans Demand Charge	0.49/k	xW-Mo	
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18%)	
PG	Gen & Trans Demand Charge	0.45/k	xW-Mo	D
PG-CPP	Gen & Trans Demand Charge	0.45/k	xW-Mo	
TG	Gen & Trans Demand Charge	0.39/k	xW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.39/k	xW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.45/k	:W-Mo	

SCS-7	Production Demand Charge	ı	0.45/kW-Mo
SCS-8 Production Demand Charge			0.39/kW-Mo
	(Continued on Sheet No. 140A)		
ADVICE LETTER NUMBER		ISSUE DATE	
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Nomber			

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 Sheet No	141
Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0840		cels et No.
	ELECTRIC RATES	RATE
PURCHASED	CAPACITY COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service		
R	Energy Charge	\$0.00384/kWh
RD	Demand Charge	1.45/kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	5.06%
Small Commercial Service		
С	Energy Charge	0.00321/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	4.89%
NMTR	Energy Charge	0.00321/kWh
Commercial & Industrial Genera	al Service	
SGL	Energy Charge	0.01161/kWh
S-EV, S-EV-CPP	Energy Charge	0.00848/kWh N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	4.86%
SG, SPVTOU	Gen & Trans Demand Charge	0.93/kW-Mo D
SG-CPP	Gen & Trans Demand Charge	0.93/kW-Mo
PG	Gen & Trans Demand Charge	0.85/kW-Mo D
PG-CPP	Gen & Trans Demand Charge	0.85/kW-Mo
TG	Gen & Trans Demand Charge	0.74/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.74/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.85/kW-Mo
SCS-8	Production Demand Charge	0.74/kW-Mo
(Cor	ntinued on Sheet No. 141A)	
ADVICE LETTER	ISSUE	

ADVICE LETTER NUMBER		ISSUE DATE	
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 Sheet No	142
Cancels Sheet No.	

		Sh	eet No142_
P.O. Box 840 Denver, CO 80201-0840			ncels eet No.
	ELECTRIC RATES		RATE

	ELECTRIC RATES	RATE
TRANSM	MISSION COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service R	Energy Charge	\$ 0.00103 /kWh
RD	Demand Charge	0.39 /kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%
Small Commercial Service C	Energy Charge	0.00086 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%
NMTR	Energy Charge	0.00086 /kWh
Commercial & Industrial Gener SGL	al Service Energy Charge	0.00310 /kWh
S-EV, S-EV-CPP	Energy Charge	0.00227 /kWh N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo D
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo
PG	Gen & Trans Demand Charge	0.23 /kW-Mo D
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo
TG	Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.23 /kW-Mo
SCS-8	Production Demand Charge	0.20 /kW-Mo
(Co.	ntinued on Sheet No. 142A)	
NUMBER	DATE	

ADVICE LETTER NUMBER		ISSUE DATE	
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P.O. Box 840 Denver, CO 80201-0840	•	Cancels Sheet No.	_
	ELECTRIC RATES	RATE	7
TRANSPORTATION ELEC	TRIFICATION PROGRAMS ADJUSTMENT		
Rate Schedule	Applicable Charge		
Residential Service		40.0001111	
R	Energy Charge	\$0.00011/kWh	
RD	Demand Charge	0.04/kW-Mo	
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%	
Small Commercial Service C	Energy Charge	0.00010/kWh	
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%	
NMTR	Energy Charge	0.00010kWh	
Commercial & Industrial General S SGL	<u>Service</u> Energy Charge	0.00034/kWh	
S-EV, S-EV-CPP	Energy Charge	0.00025/kWh	N
SG, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo	D
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%	
PG	Gen & Trans Demand Charge	0.03/kW-Mo	D
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
TG	Gen & Trans Demand Charge	0.00/kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.03/kW-Mo	
SCS-8	Production Demand Charge	0.00/kW-Mo	
(Continu	and an Shoot No. 1464)		

(C	ontinued on Sheet No. 140A)		
ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COL	LORADO	Sheet No147
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	ELECTRIC RATES	RATE
EXTRAORDINARY	GAS COST RECOVERY RID	ER
Rate Schedule	Applicable Charge	
Residential Service R, RD, RE-TOU, R-OO	Energy Charge	\$ 0.00239 /kWh
Small Commercial Service C, C-TOU, NMTR	Energy Charge	0.00453 /kWh
Commercial & Industrial General Se SG, SGL, SG-CPP SST, SPVTOU S-EV, S-EV-CPP, SG-TOU PG, PG-CPP, PST TG, TG-CPP, TST	<u>ervice</u> Energy Charge	0.00453 /kWh
Special Contract Service SCS-7, SCS-8	Energy Charge	0.00453 /kWh
Lighting Service RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU, TSL, MI	Energy Charge	0.00453 /kWh
	and on Choot No. 1474	
ADVICE LETTER	ned on Sheet No. 147A)	ISSUE
NUMBER DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO		Page 92 of	9
	She	et NoR99	
P.O. Box 840 Denver, CO 80201-0840	-	cels et No	
RULES AN	D REGULATIONS		

ELECTRIC SERVICE

GENERAL

REQUESTS FOR CUSTOMER DATA – Cont'd

Aggregated Data Report - Cont'd

Non-Standard Aggregated Data Reports

A Non-Standard Aggregated Data Report (a) contains Aggregated Data in addition to that available under a Standard Aggregated Data Report that cannot be generated by the Company using its standard reporting system; and/or (b) a Standard Aggregated Data Report for which subsequent ongoing Monthly updates are requested.

- Frequency of Data Collection. Limited to up to thirty-six (36) Months of data, no more frequently than Monthly.
- Method of Transmittal. Non-Standard Aggregated Data Reports will be provided via a secure electronic format.
- Charge. The Non-Standard Aggregated Data Report is compiled based on an hourly charge per report, as set forth in the Schedule of Charges for Rendering Service.
- Timeframe for Processing Requests. The Company requires more than ten (10) business days to provide a Non-Standard Aggregated Data Report, and the timing is dependent on the nature of the request.
- Form. Non-Standard Aggregated Data Reports can be requested by contacting the Company at the following link: https://co.my.xcelenergy.com/s/privacy/data-access. The report request must include the name of the requester, requester's company name (if applicable), contact name, address, phone number, and email. The request shall also include a description of the requested Non-Standard Aggregated Data Report which at a minimum includes the requested geographic, time, and aggregated data parameters.

Whole Building Energy Use Data Report

If requested by a property owner or its authorized agent, the Company will provide a Whole Building Energy Use Data Report containing only whole building energy use data to the property owner or its authorized agent as required by rule 3034. Whole building energy use data is limited to the sum of the Monthly electric use for either all meters at a building on a parcel of real property or all buildings on a parcel of real property, and that meets the 4/50 aggregation requirement under the Commission's Rules. The property owner and its authorized agent are not allowed to disclose the whole building energy use data except for the purposes of building benchmarking, identifying energy efficiency projects, and energy management. If the 4/50 aggregation requirement is met, Customer Consent Forms are not required for a Whole Building Energy Use Data Report. The additional requirements for requesting a Whole Building Energy Use Data Report and associated forms can be found at the following link: www.ycelenergy.com/energyhenchmarking

www.xccichergy.com/energy.com/	memmarking.		
ADVICE LETTER		ISSUE	
NUMBER		_ DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDING	Rates & Regulatory Affairs	DATE	
NUMBER			

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	R189
Cancels	

P.O.	Box	840		
Denv	er C	:O 80	0201	-0840

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY

	ON ALLOWANCE BY SERVI		SIOIVI OLICI	
Service Class and Rate Schedules		_	ction Allowance	
		Service Lateral Portion	Distribution Portion	
	U		\$ 1,070 \$ 260/kW	D
Schedules SGL, SG, SST, S-E	V, SPVTOU, SG-CPP G-CPP	\$ 1,430	\$ 1,380 \$ 350/kW \$ 220/kW	DN D
Lighting Schedules TSL, MSL,	MI, per point of delivery		\$ 1,080	
Schedules RAL, CAL,	PLL SL SSL SLU	Lighting <u>Equipment</u>	Distribution <u>System</u>	
	t	. \$ 770	\$ 80	
Schedules COL, ESL p	per lighting unit		\$ 80	
The Construction Allowances Standby service schedule based on the the Distribution Capacity, as set forth	above shall be applicable to Cue following: the Construction A in the Electric Standby Service	llowance sha		
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		_
NUMBER				

Hearing Exhibit 101, Attachment JRK-2

COLO. PUC No. 8 EIEE PROCES PUBLIC SERVICE COMPANY OF COLORADO	Page 94 of 97
	Sheet No. R203
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No
RULES AND REGULATIONS	
ELECTRIC SERVICE	
DISTRIBUTION EXTENSION POLICY	
<u>DEFINITION OF TERMS</u>	
Applicant Individual person or persons requesting electric service on or after the Electric Tariff, who own the property requiring such service, including the developer, corporation, limited partnership or any person having legal authority.	legal entity, builder,
Atomatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder ATO Duel Feeder Service provided from Excess Facilities at either S Voltage, for the purpose of automatic load transfer to an alternate distribut supply, in the event of loss of delivery of electric power and energy from source of electric supply. MTO Duel Feeder Service is provided from Exce Secondary or Primary Voltage for the purpose of manual load transfer to a electric supply, in the event of loss of delivery of electric power and energoricipal source of electric supply.	Secondary or Primary ion source of electric Applicant's principal ess Facilities at either in alternate source of
Commercial Applicant For purposes of this extension policy, a Commercial Applicant is requests service for themselves or on behalf of future Customers that will to following Commercial and Industrial Rate Schedules: Schedules C, NM SPVTOU, SG-CPP; and PG, PST, PG-CPP.	ake service under the
Commercial Service Lateral Agreement An agreement between the Company and the Applicant that sets conditions of providing the requested Commercial Service Lateral in addition Extension Policy. The cost responsibility of the Applicant under this Agreement the Company's estimate of the cost of constructing and installing the far adequately supply the service requested by Applicant, less a Construction All	on to this Distribution ent will be based upon acilities necessary to

ADVICE LETTER NUMBER		ISSUE DATE	
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NUMBER			

Hearing Exhibit 101, Attachment JRK-2

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PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 8 Electineces	Page 95 of 97
TOBER SERVICE SOME ANY OF SOCIOUS		Sheet NoR210_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
RULES AND R	EGULATIONS	
ELECTRIC	SERVICE	
DISTRIBUTION EX	TENSION POLICY	
<u>DEFINITION OF TERMS</u> – Cont'd		
Point of Delivery Point where Company's electric facility Customer. The location of the Point of Deliver standard practice or as individual circumstant Extension Standards. Residential Applicant	ry will be determined by Compa ees may dictate as set forth in X	ny in accordance with cel Energy's Electric
For purposes of this Distribution Ext who request service for themselves or on behat the following Rate Schedules: Schedules R, I	alf of future Customers which w	
Residential Service Lateral Agreement An agreement between the Company a of providing the requested Residential Service Policy, which provides the standardized cost for Service Lateral and a standardized per foot confect (100 ft.) and the Construction Allowance. Construction Payment for a Residential Service construction has been completed.	ce Lateral in addition to this D or the first one hundred feet (100 ost thereafter for extensions lon At the discretion of the Compa	istribution Extension ft.) of the Residential ger than one hundred ny, an invoice for the
Service Lateral or Service Lateral Extension The secondary overhead or undergrous Company located between Company's distributed set forth in Xcel Energy's Electric Extension for Customer's exclusive use. The responsible maintenance of the service lateral is set forth.	oution line and the Point of Del Standards. A Service Lateral pro sibility for installation, owner	ivery to Customer as ovides electric service rship, operation and
ADVICE LETTER	ISSUE	

ADVICE L NUMBER DATE DECISION/ PROCEEDING NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO

TOBEIG GERVICE GOIM AINT OF GOLORADO	 Sheet No.	R227
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No.	

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

ustomer Class and Rate	<u>Schedules</u>	Construction A	Allowance
		Service Lateral Portion	On-Site Distribution Portion
Residential		<u>1 0111011</u>	1 0111011
	R, RE-TOU RD		\$ 1,070 \$ 260/kW
Commercial			
Schedules Schedules Schedules	C, NMTR SGL, SG, SST, SPVTOU, SG-CPP. PG, PST, PG-CPP EDR	\$1,430 \$0	\$ 1,380 \$ 350/kW \$ 220/kW \$0/kW
Lighting Schedules	TSL, MSL, MI, per point of delivery	<i>I</i>	\$ 1,080
		Lighting <u>Equipment</u>	Distribution <u>System</u>
	RAL, CAL, PLL, SL, SSL, SLU per lighting unit		\$ 80 \$ 80
andby service schedule	Allowances above shall be applicable based on the following: the Construction as set forth in the Electric Standby Sta	ction Allowance shall	_
ICE LETTER MBER		ISSUE DATE	

P.O. Box 840	TOT GOLOTVIDO		Sheet No. R228 Cancels
Denver, CO 80201-0840		-	Sheet No.
	RULES ANI	O REGULATIONS	
	ELECTI	RIC SERVICE	
	DISTRIBUTION	EXTENSION POL	<u>ICY</u>
ON-SITE STANDAR		COSTS AND CON RKSHEET	STRUCTION ALLOWANCE
,	Per Lot Standard Cost \$	Construction Allowance \$	
	•		_ ·
Schedules R,	RE-TOU	\$ 1,070	
Schedules RD)	\$ 260/kW	,
conditions, including but no			item required to meet construction tions.
DVICE LETTER			ISSUE
UMBER ECISION/ ROCEEDING UMBER		IAL VICE PRESIDENT, & Regulatory Affairs	DATE EFFECTIVE DATE